

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - ~~RECOMPLETION~~ ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 21, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company Western, Well No. 2-A, in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)

F 8, Sec. 8, T. 26-N, R. 11-W, NMPM., Undesignated Pool  
Unit Letter

San Juan

County. Date Spudded 1-29-58

Date Drilling Completed 2-12-58

Please indicate location:

Elevation 6189' Total Depth 5477' ~~XXXX~~ COTD 5420'

Top Oil/Gas Pay 5244' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5244' - 5281'

Open Hole None Depth Casing Shoe 5277' Depth Tubing 5289'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 193 bbls. oil, - - bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 45,481 gals. oil & 40,000# sand, Flush w/5250-200 gals. mud acid

Casing 45,481 gals. oil & 40,000# sand, Flush w/5250-200 gals. mud acid  
Tubing 45,481 gals. oil & 40,000# sand, Flush w/5250-200 gals. mud acid  
Press. 45,481 gals. oil & 40,000# sand, Flush w/5250-200 gals. mud acid  
Date first new oil run to tanks March 17, 1958 ahead of frac.

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 24 1958, 19\_\_\_\_

El Paso Natural Gas Products Company

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

By: William K. Glayener  
(Signature)

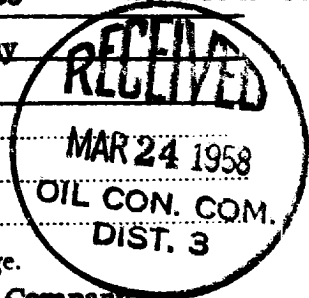
Title: Petroleum Engineer

Send Communications regarding well to:

Title: Dist. # 3

Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico



**OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE**

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