

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

SE 078897

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

P.O. Box 420, Farmington, N.M., 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980' FNL & 660' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Western Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

7-26N-11W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6146' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to plug and abandon per attached procedure.

RECEIVED

MAR 09 1990

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED John Alexander

TITLE Petroleum Engineer

DATE 3-7-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED

MAR 06 1990

AREA MANAGER

\*See Instructions on Reverse Side

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Addition to plug and abandon sundry notice March 7, 1990.  
Dugan Production Corp. Plug to Abandon Western Federal No.5

Western Federal No.5  
7-26N-11W  
SF 078897

Note: All cement plugs will be Class "B" with 4% gel and will be spotted with at least 9 lb./gal. mud.

Plugging Procedure:

1. Spot Gallup plug 4624' - 4724' with 14 cu.ft.
2. Spot Mesa Verde plug 3043' - 3143' with 14 cu.ft.
3. Perforate @ 1969' (50' below Chacra). Spot plug inside and outside across Chacra from 1769' - 1969' with 62 cu.ft.
4. Perforate @ 1455' (50' below Pictured Cliffs top). Spot plug inside and outside across Pictured Cliffs, Fruitland, Kirtland, casing shoe, and surface (if circulation can be established to surface) surface - 1455' with 902 cu.ft.
5. If circulation can not be established to surface through Pictured Cliffs perforations, spot plugs shown in steps below. If at any point in this procedure, circulation can be established to surface, the procedure will be amended to bring cement to surface from that point.

-----additional steps if cement not circulated to surface-----

6. Spot plug inside and outside across Pictured Cliffs top 1255' - 1455' with 62 cu.ft.
7. Perforate @ 1295' (50' below Fruitland top). Spot plug inside and outside across Fruitland top 1095' - 1295' with 139 cu.ft.
8. Perforate @ 615' (50' below Kirtland top). Spot plug inside and outside across Kirtland top 415' - 615' with 62 cu.ft.
9. Perforate @ 421' (50' below Ojo Alamo top). Spot plug inside and outside across Ojo Alamo, casing shoe, and circulate to surface 0' - 421' with 171 cu.ft.

-----conclusion of procedure-----

10. Cut off casing and install dry hole marker.