NO. OF COPIES RECEIVED		1	
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		3	
PRORATION OFFICE			

II.

III.

IV.

VI.

SANTA FE /		CONSERVATION COMMISSION	Form C-104	
FILE / -	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER GAS /	-			
OPERATOR 3				
PRORATION OFFICE				
Gulf Oil Cerporation				
Address				
Box 670, Hobbs, New 1				
Reason(s) for filing (Check proper box New Well		Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry Go	Change in lease	name and well number,	
Change in Ownership	Casinghead Gas Conde	MATTER ATTACK	67. Was Skelly's Sand Unit No. 46	
If change of ownership give name			THE SAME STATE OF THE SAME STA	
and address of previous owner	Skelly Oil Co., Box 730	, Hobbs, New Mexico		
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F		Ecase Hor	
Western Federal Location	4 Gallegos Gal	lup State, Feder	ol or Fee Federal 078897	
Unit Letter F ; 198	Feet From The North Lin	ne and 1980 Feet From	The West	
omt Letter;	reet from The	reet from	The Wast	
Line of Section 7 Tov	wnship 26-N Range 1	l-W , NMPM, San J	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	le.		
Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)	
The Permian Corporation	Ω	Box 3119 Midland, To Address (Give address to which appro	Xea	
Name of Authorized Transporter of Cas	-			
El Paso Natural Gas Co.	Unit Sec. Twp. Rge.	Bex 990, Farmington Is gas actually connected? Wh	New Mexico	
If well produces oil or liquids, give location of tanks.	J 7 26-N 11-W	Yes	Tiple.	
If this production is commingled wit	th that from any other lease or pool,			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	$\operatorname{on} = (X)$			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
=== (B1, KRB, K1, GK, etc.,	rame of Frequency Committee	Top On Ods Pdy	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
1,022 0,72	OROMO & TODINO SIZE		JACKS CEMENT	
			 	
TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be a	feet recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke San H	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas MCF NOV 9 1967	
	<u> </u>	<u> </u>	00000	
GAS WELL			/oir cour cond	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Tasting Mathed (pitch hock my)	Tubing Brooms (Chapter)	Contra December (Chut-in)	Chala Stra	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	ATION COMMISSION	
		NOV	40.00	
	egulations of the Oil Conservation with and that the information given	vation APPROVED, 13		
above is true and complete to the	best of my knowledge and belief.	f. BY Original Signed by Linery C. Timolo		
		TITLE SUPERVIS	OR DIST #g	
ORIGINAL SIGNED		This form is to be filed in compliance with RULE 1104.		
C. D. BORLAND		If this is a request for allow	wable for a newly drilled or deepened	
(Signa	· ·	well, this form must be accompa tests taken on the well in accompa	nied by a tabulation of the deviation	
Area Production Manager		All sections of this form mu	est be filled out completely for allow-	
November 8, 1967		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
(Da	te)	well name or number, or transport	ter, or other such change of condition.	
		Separate Forms C-104 mus completed wells.	t be filed for each pool in multiply	