5-NMOCC 1-Giant	1-File	/			
DISTRIBUTION	i .	CONSERVATION COMMISS	SION	Form C-104	
FILE U.S.G.S.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Supersedes Old C-104 and C-116 Effective 1-1-65	
LAND OFFICE IRANSPORTER OIL				r () 1 () Etc.8 Stote weeks (
OPERATOR PRORATION OFFICE					
Operator Dugan Production Co	rn		J.	1 8 1984	
Address			Olt -r		
P. O. Box 208, Farm Reason(s) for filing (Check proper box,		Other (Please ex	plain)		
New Well Recompletion	Change in Transporter of: Oil XX Dry G			er from Permian Corp.	
Change in Ownership	<u> </u>	ensate to Glant	Refining,	Inc. Effective 1/18/8	
If change of ownership give name and address of previous owner					
Lesse Name	LEASE Well No.: Pool Name, Including	Formation K	ind of Lease	Leas● No.	
Western Federal	4 Gallegos	Gallup sı	ate, Federal or Fe	* Federal SF078897	
Location Unit Letter F : 19	80 Feet From The North L	ine and <u>1980</u>	Feet From The	West	
Line of Section 7 Tov	waship 26N Range	11W , NMPM,	San Jua	n County	
Nome of Authorized Transporter of Otl	TER OF OIL AND NATURAL G	AS Aidress (Give address to u	vhich approved cop	by of this form is to be sent)	
Giant Refining, Inc		P.O.Box 256, Far	mington, NI	M 87499 by of this form is to be sent)	
Name of Authorized Transporter of Cas El Paso Natural Gas	Company	P.O.Box 990, Far	mington, NM		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. F 7 26N 11W		<u> </u>		
If this production is commingled with COMPLETION DATA					
Designate Type of Completic	on - (X). Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubi	ing Depth	
Perforations			Dept	h Casing Shoe	
		ND CEMENTING RECORD		CACYCCEVENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
7. TEST DATA AND REQUEST FOOL, WELL	able for this	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p		ist be equal to or exceed top allowed	
Date First New Oil Run To Tanks	Date of Test	Preducing Method (1 100, 1			
Length of Test	Tubing Pressure	Cosing Pressure	Cho	ke Size	
Actual Prod. During Test	Oil-Bhia.	Water-Ebls.	Gas	-MOF	
GAS WELL				vity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	1	ke Size	
I. CERTIFICATE OF COMPLIAN		11	NSERVATION	JAN 18 1984	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK 7. CHAVEZ			
		'		<u> </u>	
The R. Park 142		To this is a commo	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended by a tabulation of the deviation		
Tom A. Dugan, Petroleum Engineer		tests taken on the we	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(7)	ilej	able on new and reco	mpleted wells.		
danaan <u>y</u> Tanàna	v 1 7. 1914 - J.	Fill today Se	giion t 1, 11, 111, exchinaginitus	end VI for changes of condition wherever change of condition	