

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078897

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Western Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T26N, R11W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER P & A

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 5820, Farmington, NM 87499-5820

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6074' GL; 6083' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OCT 20 1988

Plugged & abandoned subject well as follows:

- 1.) Spotted 25 sx (29.5 cu.ft.) cement plug 4425-4200'.
- 2.) Spotted 26 sx (30.68 cu.ft.) cement plug 3065'-2835' and squeezed to 2965'.
- 3.) Perforated casing @ 2290'. Mixed mud and spotted 25 sx (29.5 cu.ft.) cement plug @ 3100'. Spotted 26 sx (30.68 cu.ft.) cement plug 2290-2065' and squeezed 100' into formation.
- 4.) Perforated casing @ 1440' and placed 90 sx (106.2 cu.ft.) cement plug 1440' - 664'.
- 5.) Perforated casing @ 503' and pumped 120 sx (141.6 cu.ft.) down casing.
- 6.) Cut off casing head and placed dry hole marker.

Work was done 6-14-88 thru 6-21-88.

Approved as to plugging
Liability under bond to
surface restoration

18. I hereby certify that the foregoing is true and correct

SIGNED

Sherman E. Dugan

TITLE Geologist

DATE 9-30-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA