



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Santa Fe
Lease No. 078000
Unit Huerfano Unit
1-Sec. No. 731
NW/4 Section 9
Designated Drilling Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico September 14, 1954Well No. 29 is located 1650 ft. from N line and 1650 ft. from W line of sec. 9

NW/4 of Section 9

(1/4 Sec. and Sec. No.)

T-26-N

(Twp.)

R-9-W

(Range)

NMPM

(Meridian)

Wildcat

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is ft. (To be reported later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well to approximately 2200 feet. Rotary tools will be used to total depth. Casing will be set on top of pay. Pictured Cliffs pay section will be drilled with gas and sandoil fraced.

The following casing program is proposed:

Size	Depth	Cement	Remarks:
8-5/8"	120'	75	175% of calculated amount to circulate.
5-1/2"	2100'	75	100% of calculated amount to fill 600' above shoe.

Copies of location plats are attached. A copy of any survey taken will be submitted upon completion of well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas CompanyAddress Box 487Farmington, New MexicoBy L. O. SpurrTitle Field Superintendent

RECEIVED

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date November 18, 1955

El Paso Natural Gas Company Huerfano Unit 29
Operator Lease Well No.

Name of Producing Formation Pictured Cliff Pool Wildcat

No. Acres Dedicated to the Well 160 ✓ (1.00)

SECTION 9 TOWNSHIP 26N RANGE 9W

S.F. 078000			

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Frederick M. Miller
Position Petroleum Engineer
Representing El Paso Natural Gas Co.
Address Box 997, Farmington, N.M.

(over)

INSTRUCTIONS

1. Is this gas well a dual completion? Yes _____ No _____
2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage?
Yes _____ No _____

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Proration Office		
State Land Office		
U. S. G. S.	<u>1</u>	
Transporter		
File	<u>1</u>	<u>/</u>