

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650'FNL, 1650'FWL Sec.9, T-26-N, R-9-W, NMPM

5. Lease Number
SF-078000

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Huerfano Unit
8. Well Name & Number
Huerfano Unit 29
9. API Well No.

10. Field and Pool
Ballard PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED
JAN 1 0 1994
OIL CON. DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MP) Title Regulatory Affairs Date 12/3/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any: _____

JAN 05 1994

DISTRICT MANAGER

HUERFANO UNIT #29 PC
UNIT F SECTION 9 T26N R09W
San Juan County, New Mexico
P & A Procedure

1. Install & test rig anchors. MI blow tank. MOL and RUSU. Comply to all NMOCB, BLM, & MOI rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-3/8" relief line. Blow well down.
2. TOH w/ 98 Jts 1-1/4" tbg & lay down.
3. Run 5-1/2" gauge ring on sand line to 1838' (50' above top Fruitland). TIH w/5-1/2" cmt ret on rental 2-3/8" tbg & set @ 1838'.
4. Establish rate & sq open hole w/ 81 sx cmt. This will fill open hole & 5-1/2" csg to 1838' w/100% excess cmt.
5. Sting out of cmt ret & spot 4 sx cmt on top ret. Spot hole w/ 10 bbl mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater. TOH.
6. Perf 2 sq holes @ 1444' (50' below top Kirtland). W/pipe rams closed & bradenhead open, est rate into sq holes & pump 94 sx Cl "B" cmt. This will fill behind csg from 1444' to 1235' (50' above top Ojo Alamo) w/100% excess cmt. Close bradenhead, open pipe rams & spot 36 sx cmt. This will fill inside csg from 1444' to 1235' w/50% excess cmt.
7. Spot hole w/ 26 bbl mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater. TOH.
8. Perf 2 holes @ 180' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 61 sx).
9. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
10. Restore location to BLM specs.

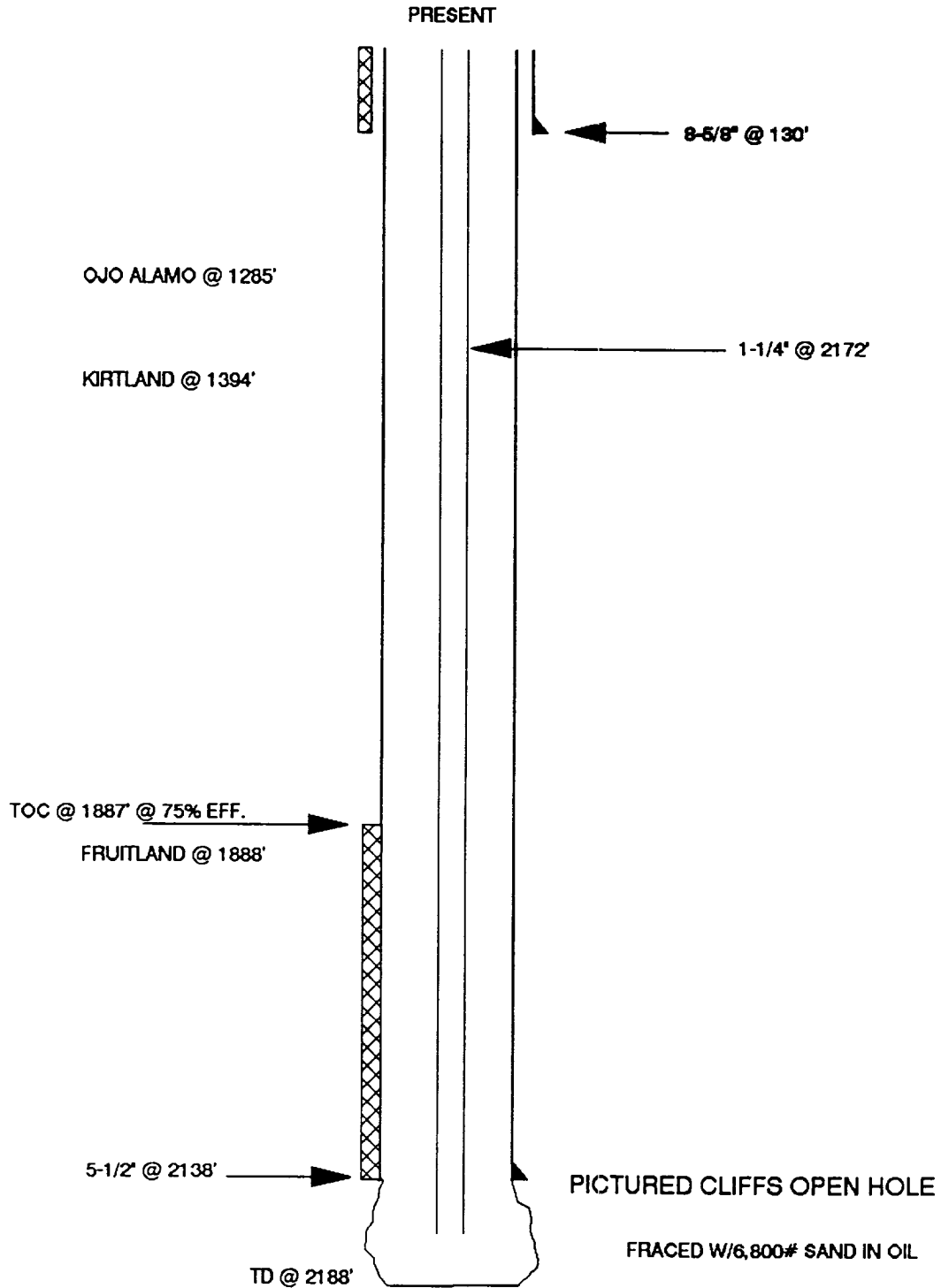
Approve: _____
K. F. Raybon

Approve: _____
W. I. Huntington

PMP

HUERFANO UNIT #29 PC

UNIT F SECTION 9 T26N R9W
SAN JUAN COUNTY, NEW MEXICO



Pertinent Data Sheet - HUERFANO UNIT #29 PC

Location: 1650' FNL 1650' FWL SEC. 9 T26N R09W, SAN JUAN COUNTY, N.M.

Field: Ballard Pictured Cliffs

Elevation: 6428'

TD: 2188'

9'KB

PBTD: 2188'

DP#: 49398A

GWI: 62.55%

NRI: 44.97%

Completed: 12-8-54

Initial Potential:

AOF = 264 MCF/D, Q=253 MCF/D, SIP= 653 psi

Casing Record:

<u>Hole Size</u>	<u>Csg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cmt</u>
12-1/4"	8-5/8"	32.75# J-55	130'	120 sx	N/A
e8-7/8"	5-1/2"	14# J-55	2138'	75 sx	1887' @ 75% EFF.

Tubing Record: 1-1/4" 2.4# H-40 2172' 98 Jts

Formation Tops:

Ojo Alamo	1285'
Kirtland	1394'
Fruitland	1888'
Pictured Cliffs	2125'

Logging Record: Electric Log, NGT, Neutron Log

Stimulation: Open hole (2138'-88') fraced w/6,800# sand in diesel oil.

Workover History: None

Production History: 1st Delivery = 1-1-56. Cumulative= 332 MMCF. Bradenhead = ? psi. Tbg pressure = ??? psi. Csg pressure = ??? psi. Line pressure = ??? psi.

Pipeline: EPNG

PMP