

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF-078944A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Nelson A No. 1

9. API WELL NO.

30-045-05953

10. FIELD AND POOL, OR WILDCAT

WAW Fruitland Sand P.C.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 9, T26N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
5/29/57

16. DATE T.D. REACHED
6/9/57

17. DATE COMPLE. (Ready to prod.)
Recomplete
4/21/98

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*
6005' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5120' KB

21. PLUG. BACK T.D., MD & TVD
5079' KB

22. IF MULTIPLE COMPLE. HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS
0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1233'-43' 40 holes - 4 SPF

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Bond Log

27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	173'	13-3/4"	150 SXS	
7-5/8"	26.4#	4026'	9-5/8"	250 SXS	
5-1/2"	15.5#	5114'	6-3/4"	300 SXS	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
5-1/2"	3938'	5114'	300		SIZE 2-3/8"
					DEPTH SET (MD) 1250.62' GL
					PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1233'-43' (40 holes - 4 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1233'-43'	Total fluid pumped 260 bbls 2% KCl. Total sand pumped 50,000# Arizona and 10,000# resin coated 10/40 sand.

33. DATE FIRST PRODUCTION
4/20/98
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
4/20/98	24	1/2"		0	TSTM	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
0	0		0	TSTM	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steven S. Dunn TITLE Drlg & Prod Manager

DATE 4/22/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pictured Cliffs	1235'	1370'	Gas, water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	Surface	
Kirtland	283'	
Fruitland	952'	
Pictured Cliffs	1235'	
Lewis	1370'	
Mesaverde	2055'	
Point Lookout	3750'	
Mancos	4015'	
Gallup	4665'	
Total Depth	5120'	