

U. S. LAND OFFICE **Santa Fe**SERIAL NUMBER **078001**

LEASE OR PERMIT TO PROSPECT

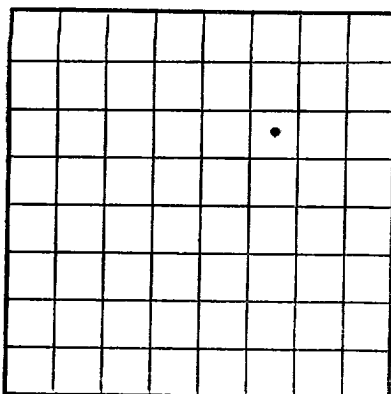
Huerfano UnitUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

JAN 6 1953

U. S. GEOLOGICAL SURVEY
MEXICO, N. M.

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company **Stanolind Oil and Gas Company** Address **Box 591, Tulsa, Oklahoma**
Lessor or Tract **Huerfano Unit** Field **Wildcat** State **New Mexico**
Well No. **13** Sec. **8** T. **26-N** R. **10-W** Meridian **NPM** County **San Juan**
Location **1650** ft. **XX** of **N** Line and **1650** ft. **XX** of **E** Line of **Section 8** Elevation **6579**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *J. C. W. Wm. W.*Date **January 6, 1953**Title **Field Superintendent****Farm B015**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 2**, 19**52** Finished drilling **November 10**, 19**52**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2105** to **2147 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Out and pulled from	Percutated		Purpose
							From	To	
8-5/8"	28	8	Made In Germany	104	Guide				
5-1/2"	14	8	Chester	2122	Guide				
1-1/4"	2.3	8	Bethlehem	2148			2137	2148	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	114	75	Displacement		
5-1/2"	2117	75	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **2147** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 1, 19**52** Put to producing **December 7**, 19**52**

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **645,000** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **432**

EMPLOYEES

C. G. Seybert, Driller **W. H. Smith**, Driller
D. S. Bond, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2084	2084	Shale and sand
2084	2105	21	Shale, sand and coal
2105	2147	42	Sand (Top Pictured Cliffs - ²¹⁰⁵2117)

