Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE			
	SF	078001	,***	A

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Huerfano Unit		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas well deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Huerfano Unit 9. WELL NO.		
2. NAME OF OPERATOR El Paso Natural Gas Co. 3. ADDRESS OF OPERATOR	13 10. FIELD OR WILDCAT NAME West Kutz PC		
Box 289, Farmington NM 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650'S, 1650'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, T-26-N, R-10-W 12. COUNTY OR PARISH 13. STATE San Juan NM 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6579-DF		
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SUBSEQUENT-REPORT OF: SUBSEQUENT-REPORT OF: THE COMPLETE OF	98 (NOTE: Report results of multiple completion or zone change on Form 9–330.)		

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - 1) Circulate the well with mud and pull the 1-1/4" tubing.
 - 2) Run in a 2" work string and spot a plug from TD (2148') to 2048'.
 - 3) Spot a plug from 1850' to 1750' inside the 5-1/2" casing to cover the Fruitland formation.
 - 4) Perforate the 5-1/2" casing at 1315' and squeeze cement to 1080' behind the 5-1/2" casing. Spot a plug from 1315' to 1080' to cover the Kirtland and Ojo Alamo formations.
 - 5) Perforate the 5-1/2" casing at 164' and squeeze cement to the surface in the 5-1/2 8-5/8 annular space. Spot a plug from 164' to safface raide the 5-1/2" casing.
 - 6) Install a dry hole marker and remove surface equipment.

AUG 0 1 1982 QIL CON. COM. DIST. 3

Subsurface Safety Valve: Manu. and Type	OIL CON. COM. DIST. 3
18. I hereby certify that the foregoing is true and correct χ	roduction
SIGNED TITLE ET	
(This space for F	Federal or State office use)
APPROVED B TILE	DATE