

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____										7. UNIT AGREEMENT NAME J. W. Goddard									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____										8. FARM OR LEASE NAME									
2. NAME OF OPERATOR Skelly Oil Company										9. WELL NO. 9									
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203										10. FIELD AND POOL, OR WILDCAT Gallegos Gallup									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1920' FNL & 640' FWL Section 11-26N-12W At top prod. interval reported below At total depth Same										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 11-26N-12W									
14. PERMIT NO.										DATE ISSUED									
15. DATE SPUDDED										16. DATE T.D. REACHED									
17. DATE COMPL. (Ready to prod.) 12/29/71										18. ELEVATIONS (DF, RER, RT, GR, ETC.)* 6043' GR									
20. TOTAL DEPTH, MD & TVD										21. PLUG, BACK T.D., MD & TVD PBDT 1274'									
22. IF MULTIPLE COMPL., HOW MANY*										23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1182-1200' Fruitland Sand										25. WAS DIRECTIONAL SURVEY MADE No									
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED No									
28. CASING RECORD (Report all strings & cements) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED										29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN TUBING RECORD DEPTH SET (MD) PACKER SET (MD)									
31. PERFORATION RECORD (Interval, size and number) 1182'-1200' - 72 shots										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1182-1200 AMOUNT AND KIND OF MATERIAL USED 10,000# 20/40 sand, 12,990 gals. water & 500 gals. breakdown acid.									
33.* PRODUCTION DATE FIRST PRODUCTION 11/29/71 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing DATE OF TEST 12/7/71 HOURS TESTED 3 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. 419.6 WATER—BBL. GAS-OIL RATIO SI FLOW. TUBING PRESS. 125 CASING PRESSURE 193 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. 1971 CAOF WATER—BBL. OIL GRAVITY-API (CORR.)										34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY R. P. Hergenreter									
35. LIST OF ATTACHMENTS										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Dist. Operations Supt. DATE 12/15/71									

*** (See Instructions and Spaces for Additional Data on Reverse Side)**