P.O. Bex 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104

Revised February 21, 1994

Instructions on back

P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

I.		RF								
			QUEST FOR	ALLOV	VABLE AND AUT	HORIZATION	N TO TRANSF	ORT		
			Operator name and	Address				2 OGRID Numb	er	
		& PROD. Co	ORP.				0.	37581		
7415 E. Main Farmington, New Mexico 87402 (Effe					ctive October 1	, 1997)	3 1	Reason for Filing (Code	
					į			СН		
4 API Number 30-045-05956 Gallegos					5 Pool Name 58		l,	6 Pool Code		
7 Property Code					Fruitland-PC, South			77310		
	870 2/6	3 2		J	8 Property Name W. Goddard				Number	
	ace Location				- · · · · · · · · · · · · · · · · · · ·				9	
UL er lot no.	Section	Township	Range	Lot.	idn Feet from the	North/South Line	Feet from the	East/West Line	County	
E	11	26N	12W		1920	N	640	W	San Ju	
	om Hole Loc	ation				· · · · · · · · · · · · · · · · · · ·	<u> </u>	L,		
UL or lot no.	Section	Township	Range	Lot. 1	dn Feet from the	North/South Line	Feet from the	East/West Line	County	
12 Lse Code	13 Producin	g Method Code	14 Gas Connecti	on Date	15 C-129 Permit Number	er 16 C-129 Effe	ctive Date	17 C-129 Ex	piration Date	
F										
	Gas Transpo	rters								
18 Transporter OGRID	OCCUPATION OF THE PERSON OF TH				20 POD	20 POD 21 O/G		22 POD ULSTR Location		
			and Address I Gas Company			G	and Description			
	P. O. Box 1492				1766430	G	Gas Transporter			
	El Paso, TX 79	978	7.0			graf ju				
İ									 	
				· · · · · · · · · · · · · · · · · · ·					<u>., 441</u>	
									202	
V. Produced	1 XX/						·	- Sept. 1997	. •	
	water							- See 2		
23 P					24 POD ULSTR Loc	ation and Description	OM .		-	
23 P 17664	OD				24 POD ULSTR Loca	ation and Description	on			
17664 . Well Com	OD 150 pletion Data				24 POD ULSTR Loc	ation and Description	on and			
17664	OD 150 pletion Data	26 Rea	dy Date		24 POD ULSTR Loca	ation and Description				
17664 . Well Com 25 Spuc	OD 450 pletion Data 1 Date	26 Read								
17664 . Well Com 25 Spuc	OD 150 pletion Data	26 Read	dy Date 31 Casing & Tubin	g Size	27 TD				rations	
17664 . Well Com 25 Spuc	OD 450 pletion Data 1 Date	26 Read		g Size	27 TD	28 PB7		29 Perfoi	rations	
17664 . Well Com 25 Spuc	OD 450 pletion Data 1 Date	26 Read		g Size	27 TD	28 PB7		29 Perfoi	rations	
17664 . Well Com 25 Spuc	OD 450 pletion Data 1 Date	26 Read		g Size	27 TD	28 PB7		29 Perfoi	rations	
17664 . Well Com 25 Spuc	OD 450 apletion Data I Date	26 Read		g Size	27 TD	28 PB7		29 Perfoi	rations	
17664 . Well Com 25 Spuc	OD 450 apletion Data I Date	26 Read		g Size	27 TD	28 PB7		29 Perfoi	rations	
17664 . Well Com 25 Spuc	oD 450 spletion Data Date ole Size	26 Read	31 Casing & Tubin	g Size	27 TD	28 PBT 32 Depth Set		29 Perfoi 33 Sacks Cem	rations	
17664 . Well Com 25 Space 30 H	oD 450 spletion Data Date ole Size	26 Rea	31 Casing & Tubin		27 TD	28 PBT 32 Depth Set	TD	29 Perfoi	rations	
17664 . Well Com 25 Space 30 H	oD 450 apletion Data i Date ole Size	26 Rea	31 Casing & Tubin Date 36 Te		27 TD	28 PBT 32 Depth Set	38 Tbg. Pressure	29 Performan 33 Sacks Cem 39 Csg. Pr	ent essure	
17664 . Well Com 25 Space 30 H	oD 450 apletion Data i Date ole Size	26 Read	31 Casing & Tubin Date 36 Te	st Date	27 TD 37 Test Les	28 PBT 32 Depth Set	TD	29 Perfoi 33 Sacks Cem	ent essure	
17664 Well Com 25 Spuc 30 H I. Well Test 34 Date New Oi 40 Choke Size	ISO IPLETION Data I Date Ole Size I Data II that the rules of	26 Read and a second a second and a second a	Date 36 Te 42 W	st Date	27 TD 37 Test Les	28 PBT 32 Depth Set	38 Tbg. Pressure	29 Performan 33 Sacks Cem 39 Csg. Pr	ent essure	
17664 . Well Com 25 Spuc 30 H I. Well Test 34 Date New Or 40 Choke Size I hereby certify aplied with and the	opletion Data I Date Ole Size Data I hat the rules of that the information	26 Read	Date 36 Te 42 W	st Date	27 TD 37 Test Les	28 PBT	38 Tbg. Pressure	29 Performance of the second s	ent essure	
17664 . Well Com 25 Spuce 30 H I. Well Test 34 Date New Or 40 Choke Size I hereby certify aphied with and to tof my knowledge	opletion Data I Date Ole Size Data I hat the rules of that the information	26 Read and a second a second and a second a	Date 36 Te 42 W	st Date	27 TD 37 Test Les	28 PBT	38 Tbg. Pressure	29 Performance of the second s	ent essure	
17664 . Well Com 25 Spuc 30 H Com 30 H Well Test 34 Date New Of 40 Choke Size I hereby certify plied with and to of my knowledge	opletion Data I Date lole Size Data I hat the rules of that the information of the part	26 Read 26 Rea	Date 36 Te 42 W	st Date	27 TD 37 Test Les	28 PB7 32 Depth Set OIL CONSE	38 Tbg. Pressure 44 AOF	29 Performs 33 Sacks Cem 39 Csg. Pr 45 Test	ent essure	
17664 Well Com 25 Space 30 H 1. Well Test 34 Date New Oi 40 Choke Size I hereby certify aplied with and it of my knowledgestature:	opletion Data I Date lole Size Data I hat the rules of that the information of the part	26 Read and a second a second and a second a	Date 36 Te 42 W	st Date	27 TD 37 Test Les 43 Gas Approved by:	28 PB7 32 Depth Set OIL CONSE	38 Tbg. Pressure	29 Performs 33 Sacks Cem 39 Csg. Pr 45 Test	ent essure	
17664 Well Com 25 Spuc 30 H 30 H L. Well Test 34 Date New Or 40 Choke Size I hereby certify aplied with and the of my knowledge sature: and Name: Paul C	opletion Data I Date lole Size Data I hat the rules of that the information of the part	35 Gas Delivery 41 Oil the Oil Conservation given above is tr	Date 36 Te 42 W	st Date	27 TD 37 Test Les 43 Gas Approved by:	28 PB1 32 Depth Set OIL CONSE	38 Tbg. Pressure 44 AOF CRVATION DI	29 Performs 33 Sacks Cem 39 Csg. Pr 45 Test	ent essure	
17664 Well Com 25 Space 30 H I. Well Test 34 Date New Or 40 Choke Size I hereby certify applied with and it at of my knowledge santure: Paul Ce:	op d50 apletion Data d Date Data d Data	35 Gas Delivery 41 Oil the Oil Conservation given above is tr	Date 36 Te 42 W	st Date	27 TD 37 Test Les 43 Gas Approved by:	28 PB1 32 Depth Set OIL CONSE	38 Tbg. Pressure 44 AOF	29 Performs 33 Sacks Cem 39 Csg. Pr 45 Test	ent essure	
17664 Well Com 25 Space 30 H L. Well Test 34 Date New Or 40 Choke Size I hereby certify applied with and it of my knowledge nature: Paul Cere Preside	op d50 apletion Data d Date Data d Data	26 Read	Date 36 Te 42 W on Division have because and complete to	st Date	27 TD 37 Test Les 43 Gas Approved by: Title: DEP	28 PB1 32 Depth Set OIL CONSE UTY OIL & GA	38 Tbg. Pressure 44 AOF CRVATION DI CRVATION DI CRVATION DI	29 Performs 33 Sacks Cem 39 Csg. Pr 45 Test	ent essure	
17664 Well Com 25 Space 30 H 30 H L. Well Test 34 Date New Or 40 Choke Size I hereby certify aplied with and it of my knowledge sature: Paul C Preside	Data Data Data Data Data Data That the rules of that the informaticge and belief.	26 Read	Date 36 Te 42 Von Division have been ue and complete to	st Date /ater en the	27 TD 37 Test Les 43 Gas Approved by: Title: DEP	28 PB1 32 Depth Set OIL CONSE UTY OIL & GA	38 Tbg. Pressure 44 AOF CRVATION DI	29 Performs 33 Sacks Cem 39 Csg. Pr 45 Test	ent essure	
17664 Well Com 25 Spoo 30 H 30 H Well Test 34 Date New Or 40 Choke Size I hereby certify splied with and it of my knowledge sature: Paul C Preside Preside 10/8/9	oppletion Data I Date I Data I Data I Data I Data I Data I Data II I Data	26 Read 26 Rea	Date 36 Te 42 V On Division have because and complete to	st Date /ater en the	27 TD 37 Test Let 43 Gas Approved by: Title: DEP Approval Date:	28 PBT 32 Depth Set OIL CONSE UTY OIL & GA OCT -	38 Tbg. Pressure 44 AOF ERVATION DI Colina S INSPECTOR, 1 9 1997	33 Sacks Cem 39 Csg. Pr 45 Test VISION DIST. #3	ent essure Method	
17664 Well Com 25 Spoo 30 H 30 H Well Test 34 Date New Or 40 Choke Size I hereby certify splied with and it of my knowledge sature: Paul C Preside Preside 10/8/9	oppletion Data i Date ole Size Data ii that the rules of that the information of the i	26 Read 26 Rea	Date 36 Te 42 W on Division have because and complete to Thone: 505 327-4	st Date /ater en the	27 TD 37 Test Let 43 Gas Approved by: Title: DEP Approval Date:	28 PB1 32 Depth Set OIL CONSE UTY OIL & GA OCT -	38 Tbg. Pressure 44 AOF ERVATION DI S INSPECTOR, 1 9 1997	29 Performs 33 Sacks Cem 39 Csg. Pr 45 Test VISION DIST. #3	ent essure Method	
I. Well Com 25 Spuce 30 H I. Well Test 34 Date New Or 40 Choke Size I hereby certify aplied with and it of my knowledge nature: Paul Certify aplied with and it of my knowledge nature: Paul Certify aplied with and it of my knowledge nature: 10/8/9* If this is a change nature:	oppletion Data i Date ole Size Data ii that the rules of that the information of the i	26 Read 26 Rea	Date 36 Te 42 W on Division have because and complete to Thone: 505 327-4	st Date /ater en the	27 TD 37 Test Let 43 Gas Approved by: Title: DEP Approval Date:	28 PB1 32 Depth Set OIL CONSE UTY OIL & GA OCT -	38 Tbg. Pressure 44 AOF ERVATION DI Colina S INSPECTOR, 1 9 1997	29 Performs 33 Sacks Cem 39 Csg. Pr 45 Test VISION DIST. #3	ent essure Method	