

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.

97 NOV 20 PM 12:45

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Thompson Engineering and Production Corp.

3. Address and Telephone No. C/O Walsh Engineering & Production Corp.  
7415 East Main Farmington, NM 87402 505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1920' FNL & 640' FWL, Sec. 11, T26N, R12W, Unit E

5. Lease Designation and Serial No.  
SF 078953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
J.W. Goddard #9

9. API Well No.  
30-045-05956

10. Field and Pool, or Exploratory Area  
S. Gallegos Fruitland Sand & P.C.

11. County or Parish, State  
San Juan County, NM.

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Fruitland Sand perms (1182' - 1200') were squeezed off with 150 sx of cement. The Pictured Cliffs was completed according to the attached treatment report.

RECEIVED  
DEC - 1 1997  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson (Paul C. Thompson) Title President Date 11/17/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date NOV 26 1997  
Conditions of approval, if any: \_\_\_\_\_

FARMINGTON DISTRICT OFFICE

NMOCD

# FRACTURE TREATMENT

Formation W. Gallegos Stage No. 1 Date 10/21/97  
 FT Sand - PC  
 Operator THOMPSON ENGR. & PROD. CORP. Lease and Well J.W. Goddard #9

Correlation Log Type GR/CCL & CBL From 1462 To 1000'

Temporary Bridge Plug Type \_\_\_\_\_ Set At \_\_\_\_\_

Perforations 1334 - 1340 Total of 23 (0.32") holes (1 misfire)  
2 Per foot type \_\_\_\_\_

Pad 10,000 gallons. Additives 20#/1000 gal.  
Linear Gel, Foamer, Enzyme Breaker, FDP - 547  
and Biocide in a 70% Nitrogen Foam

Water 10,500 gallons. Additives Same as above

Sand 48,000 lbs. Size 20/40 Arizona

Flush 143 gallons. Additives Same as above  
without Nitrogen

Breakdown \_\_\_\_\_ psig

Ave. Treating Pressure 2600 psig

Max. Treating Pressure 3300 psig

Ave. Injecton Rate 32 BPM

Hydraulic Horsepower \_\_\_\_\_ HHP

Instantaneous SIP 920 psig

5 Minute SIP 775 psig

10 Minute SIP 763 psig

15 Minute SIP 750 psig

Ball Drops: None Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig

Remarks: Fraced down 2 7/8" tubing with packer set at 1270' KB

**Walsh** ENGINEERING & PRODUCTION CORP.

NEED NSL  
(3)

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Branos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

RECEIVED  
BLM

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070 FARRINGTON, NM

Form C-102  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-05956		Pool Code 77310	Pool Name Pictured Cliffs
Property Code	Property Name J. W. Goddard		Well Number #9
OGRID No. 037581	Operator Name THOMPSON ENGR. & PROD. CORP.		Elevation

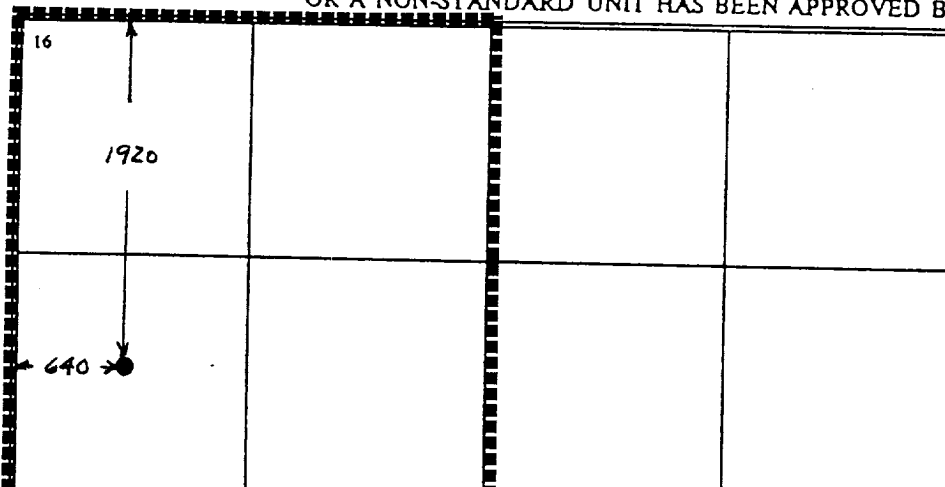
#### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Foot from the	North/South line	Foot from the	East/West line	County
E	11	26N	12W		1920	North	640	West	SJ

#### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Foot from the	North/South line	Foot from the	East/West line	County
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  7/1/92  <i>Paul C. Thompson</i> Signature Paul C. Thompson Printed Name President Title 11/18/97 Date	
	<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:  ORIGINAL ON FILE  Certificate Number	