

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

2. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP EN ☐

PLUG BACK ☐

DIFF. REMV. ☐

Other

3. NAME OF OPERATOR

THOMPSON ENGINEERING & PRODUCTION CORP.

4. ADDRESS AND TELEPHONE NO.

7415 E. Main Farmington, New Mexico 87402 (505) 327-4892

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1920'FNL & 640'FWL

At top prod. interval reported below Same

At total depth Same

OIL CON. DIV.
DIST. 3

6. LEASE DESIGNATION AND SERIAL NO.

SF 078953

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME, WELL NO.

J.W. Goddard #9

10. API WELL NO.

30-045-05956

11. FIELD AND POOL, OR WILDCAT

S. Gallegos Fruitland Sand

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

E Sec. 11, T26N, R12W

13. COUNTY OR PARISH

San Juan

14. STATE

NM

15. DATE STUDDER

11/18/71

16. DATE T.D. REACHED

11/28/71

17. DATE COMPL. (Ready to prod.)

10/23/97

18. ELEVATIONS (OF. RKB, RT. CR, ETC.)*

6052' DF

19. ELEV. CASINGHEAD

6044'

20. TOTAL DEPTH, MD & TYD

5234'

21. PLUG BACK T.D., MD & TYD

1462'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 5234

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*

1334 - 1340

25. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL & CBL

26.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75#	431	13 3/4	Surface - 450 sx	
5 1/2	14#	5234		4518' w/125 sx & 114 sx	
				Sq 1480' - 250' w/300 sx	
				Sq 1200' - 150' w/200 sx	

27.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

28. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1393	-

29. PERFORATION RECORD (Interval, size and number)

1334 - 1340 Total of 23 (0.32") holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1334 - 1340	48,000# 20/40 in 20# Linear Gel & 70% N ₂ Foam

30.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/23/97		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CROKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO	
11/26/97	24	2"	→		50	57		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0	46	→		50	57			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

32. LIST OF ATTACHMENTS

33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul C. Thompson TITLE President

ACCEPTED FOR RECORD

JAN 26 1998

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction