

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 17, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit, Well No. 92 (GD), in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F Sec. 27, T 26N, R 9W, NMPM, Wildcat Pool
Unit Letter

San Juan

Please indicate location:

D	G	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

1650'N, 1825'W

Tubing, Casing and Cementing Record
Size Feet Sax

10 3/4"	306'	250
5 1/2"	7004'	450
1 1/4"	6695'	---
1 1/4"	6145'	---

County. Date Spudded 11-18-57 Date Drilling Completed 1-3-58
Elevation 6614' Total Depth 7017' C.O. 6969'
Top Oil/Gas Pay 6715' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6715-6728; 6742-6755; 6802-6820; 6892-6910

Open Hole None Depth Casing Shoe 7016' Depth Tubing 6695'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2091 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

35,000 gal. water & 40,000# sd; 47,800 gal. water & 60,000# sd.

Casing Tubing Date first new
Press. 1733 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" Packer at 6197'.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved _____, 19____ El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

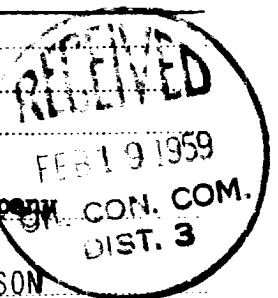
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED J.J. TILLERSON
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



12-19-58
12-21-58
12-27-58

Rig up Company Tools rig #C-99203.

Pulled tubing.

Ran 211 joints 1 1/4" tubing (6695') landed at 6705'. Perfs.
at 6672-6675'. Seating nipple at 6671'. Seal Unit 6194-6199'.
Baker Model "D" packer at 6197'.

Ran 194 joints 1 1/4" tubing (6145') landed at 6155'. Bull
Plug 6155'. Perfs. at 6124-6127'. Se~~at~~ nipple at 6123'.

OIL CONSERVATION COMMISSION		
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