

July 2, 1958

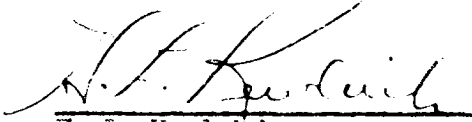
The choke volume for the Dakota was 1652 MCF/D with an AOF of 1708 MCF/D.

Both zones of this well produce oil thus making any tests for packer leakage hard to obtain. The data obtained from the Dakota test show decreasing pressures on the Gallup zone which may have been due to liquid accumulation in the annulus space and/or from liquids being produced with the gas from the Dakota zone.

The Dakota test was witnessed by Mr. Fred Cook, N.M.O.C.C.

If any other tests for packer leakage should be run on this well please advise us.

Very truly yours,


H. L. Kendrick
Gas Engineer

HLK/nb

cc: W. M. Rodgers
E. S. Oberly (C)
File