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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

November 20, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit, Well No. 92(GD)(OWO), SE 1/4, NW 1/4,

(Company or Operator)

F 7, Sec 7, T 26-N, R 7-W, NMPM., Angel Peak Gallup Pool

Unit Letter

San Juan

County. Date Spudded 11-18-57

Date Drilling Completed 1-3-58

Please indicate location:

Elevation 6614 G Total Depth 7017 PBTD 6969

Top Oil/Gas Pay 7415 Perf Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 6114-48;

Open Hole None Depth 7016 Depth Casing Shoe 6060

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 504 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gallons 811, 26,000# sand

Casing 1047 Tubing 1057 Date first new Press. oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Attached Sheet for Workover

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. NOV 26 1962, 19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

By: ORIGINAL SIGNED H.E. McNALLY

(Signature)

Petroleum Engineer

Title. Send Communications regarding well to:

Title. DISTRICT OIL & GAS INSPECTOR DIST. NO. 3

Name. E. S. Oberly

WELL COMPLETION LOG

Huerfano Unit 92 (GD)(OWO)

(Show details of tubular goods, bottom hole accessories, DST's, Cores, Deviations, and General Chronological History).

| | |
|---------|---|
| 7-31-62 | Young Drilling Company moved on location |
| 8-1-62 | Pulled 1 1/4" Gallup tubing. |
| 8-2-62 | Pulled 211 joints 1 1/4" tubing. Set Baker Model "D" prod. packer @ 6180'. |
| 8-3-62 | Ran 204 joints 1 1/4" tubing (6693') @ 6703'. Ran 191 jts 1 1/4" tubing (6050') at 6060'. Rig released. |
| 8-16-62 | Shut in Dakota for test. |
| 8-24-62 | Shut in Gallup for test. |
| 9-5-62 | Dakota test day. |
| 9-12-62 | Gallup test day. |