			/
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DISTRIBUTION SANTA FE	!	CONSERVATION COMMISSION	Form C-104
FILE	REQUES	T FOR ALLOWABLE AND	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL O	SAS
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR PRORATION OFFICE			
Cperiter			
El Paso Natural G	as company		
Box 990, Farmingt			
Reason(s) for filling (Check proper b	box) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry		
'tom ge in ' whenting	Jusinghead Gas Con	densate X	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN Lease Name		Name, Including Formation	Kind of Lease
Huerfano Unit	92(DK) B	asin Dakota	State, Federal or Fee Federal
	.650 Feet From The liorth	ine andFeet From 1	The West
Line of Jention 7	Township 26N Range	9W , MMPM, San Ju	i an County
DEGLONATION OF TRANSPO			
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL (Address (Give address to which approx	red copy of this form is to be sent)
El Paso Natural C		Box 990, Farmington, 1	
El Paso Natural G		Address (Give address to which approx Box 990, Farmington, I	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	er.
give location of tanks.		Yes	4-10-59
If this production is commingled COMPLETION DATA	with that from any other lease or poo	l, give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
inol	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Ferforations	711		Depth Casing Shoe
	TURING CASING A	ND CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil a depth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
120000 COLOR	rabing resource	Cuality resame	CHOKE SIZE
Actual Frod. During Test	Oil-Bbls.	Water-Bbls.	Gas-I/CFL
			KLULITE
GAS WELL			MAR 1 1965
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Granity of Condensate COM.
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			The second second
CERTIFICATE OF COURT IA			
CERTIFICATE OF COMPLIA	NCE		TION COMMISSION
I hereby certify that the rules an	d regulations of the Oil Conservatio	APPROVED MAR 1 1965	, 19
Commission have been complied		APPROVED MAR 1 1965	, 19

OR'G NAL SIGNED F. S. OBERLY
(Signature)

(Title)

(Date)

Petroleum Engineer

February 27, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.