## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNIT	ED S	STATI	ES	
DEPARTMENT	OF	THE	INTERIOR	?

ν.,	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.				
	GEOLO	SF 078388				
APPLICATIO	N FOR PERMIT T	O DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK					-	
DF	RILL X	DEEPEN [	PLUG BA	ACK 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	GAS []				Huerfanito Unit	
WELL	WELL X OTHER		SINGLE MULT ZONE ZONE	IPLE X	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	niwal Cae Commun.				Huerfanito Unit	
	wral Cas Company	<i>y</i>			9. WELL NO.	
3. ADDRESS OF OPERATOR		براميدان	_		91. (MD)	
	rmington, New Me				10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL () At surface	Report location clearly and		Blanco M.V. & Basin Dakots			
990'n, 1800	)'E				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zo					Sec. 12, T-26-N, R-9-W	
					N.M.P.M.	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST	office*		12. COUNTY OR PARISH   13. STATE	
					San Juan New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST					OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE (Also to nearest dr	LINE, FT. lg. unit line, if any)			101	21 1. 1.	
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.					Dokam	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	<u>·</u>			22. APPROX. DATE WORK WILL START*	
6293' CL					7-20-65	
23.	P	ROPOSED CASING	AND CEMENTING PROGR	RAM	1=20=05	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	_	QUANTITY OF CEMENT	
15"	9.5/8"	32.3#		250	Ska.	
<u>7.7/8"                                    </u>	7" x 5 1/2"	23 x 15.5	5 <u>#</u> 6717 ¹	3 3	tages - let Stg 415 cu. ft.	
					2nd Stg. 250 cu. ft	
	1		1	ı	3rd Stg. 250 cu. ft	
					<u> </u>	

Stage cementing will cover Mesa Verde and FicturedCliffs zones. Possible producing intervals in the Mesa Verde and Dakota will be perforated and fractured and completed as a dual well with a permanent production packer and two strings of tubing.

The N/2 of Sec. 12 is dedicated to this

RECEIVED

JUL 27 1965

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

OR G NAL SIGNED E.S. OBERLY	TITLE _	letroleum Engineer	DATE 7-27-65
(This space for Federal or State office use)			
PERMIT NO.	<del></del>	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-398

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. MARCH MATURAL GAS COMPANY HUERFANITO SF 078388 91 (MD) Section Township Range County 26 NORTH 9 WEST SAN JUAN all a traje Location of Well: NORTH 1800 EAST feet from the line and feet from the our allevel filev. Producing Formation Desircated Acreage: MESA VERDE-DAKOTA BLANCO MESA VERDE-BASIN DAKOTA 314.4 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization X Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 066 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. OR:G:NAL SIGNED E.S. OBERLY 1800' SF 078388 Petroleum Engineer El Faso Matural G.s Co. July 27, 1965 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same JUL 28 1965 is true and correct to the best of my knowledge and belief. Date Surveyed June 7, 1965 Registered Professional Engine 1760 1320 1650 1980, 2310 2000