NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OI	L COUSERVATION COMMISSION	Form C-104	
SANTA FE	REQUE	REQUEST FOR ALLOWABLE		
U.S.G.S.	AUTHODIZATION TO	AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS	
TRANSPORTED OIL	<del></del>			
GAS GAS				
OPERATOR /	<del></del>			
PRORATION OFFICE  Cperator				
El Paso Natural Gas	Company.			
Box 990, Farmington,	New Mexico			
Reason(s) for filing (Check proper b		Other (Please explain		
New Well	Change in Transporter of:	_		
Recompletion.	Cil Dr	y Gas		
Change in Ownership	Casinghead Gas Ca	indensate	· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous owner			<u> </u>	
DESCRIPTION OF WELL AN	D LEASE			
Lease Name <b>Huerfanito Unit</b>		l Name, Including Formation <b>asin Dakota</b>	Kind of Lease	
	91.	as in partor	State, <u>Federal</u> or Fee	
Location B 9	90 North	1800	East	
Unit Letter;	Feet From The		From The	
Line o: Section 12	Zó-N Range	9-₩ , <sub>NMPM</sub> ,	San Juan Cou	
		CAS		
Name of Futhorized Transporter of	Cil or Condensate	Address (Give address to which	approved copy of this form is to be sent)	
El Paso Natural Gas		Box 990, Farmington	, New Medico	
Name of Authorized Transporter of			approved copy of this form is to be sent)	
El Paso NaturalGas C	Unit Sec. Twp. Rge	Box 990, Farmington  Is gas actually connected?	When	
give location of tanks.	B 12 25N 9	N	1	
	with that from any other lease or p	ool, give commingling order number	r:	
COMPLETION DATA	Oil Well Gas We	11 New Well Workover Deep	en Plug Back Same Res'v. Diff. I	
Designate Type of Comple	X tion – (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	XXXX.T.D.	
7-28-65	8-10-65	6699	c.o. 6654	
Pool  Basin Dakota	Name of Producing Formation <b>Dakota</b>	Top Off/Gas Pay 6410	Tubing Depth 6565	
Perforations	Danous	0120	Depth Casing Shoe	
			6699	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
15" 7 7/8"	4 1/2"	305 <b>'</b> 6699	250 sks. 915 cu. ft.	
1 1/0	2 3/8"	6565	tubing	
		4707		
TEST DATA AND REQUEST		be after recovery of total volume of loa	ad oil and must be equal to conneced top	
OIL WELL Date First New Oil Run To Tanks	Date of Test	is depth or be for full 24 hours)  Producing Method (Flow, pump,	gas lift, etc.)	
Bute i fist new off itali to Tunks	Date of Test	reading species (read, pump,	WHILE I	
Length of Test	Tubing Pressure	Casing Pressure	Choke Sits 1	
			- 1960 A 1960	
Actual Fred. During Test	Cil-Bbls.	Water-Bbls.	Gas-ICF	
			Gas-ICF SER CON CON	
GAS WELL			<b>D</b>	
Activit Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav.ty of Condensate	
3530 MCF/D	3 hours			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
Calculated A.O.F.	2074	2059	3/4"	
CERTIFICATE OF COMPLIA	ANCE		ERVATION COMMISSION	
I bouch south day d	ad magnificant of the Oil Order	APPROVED SEP	3 1965	
Commission have been complie	nd regulations of the Oil Conservat d with and that the information gi	ven Original Signed	Emery C. Arnold	
above is true and complete to	the best of my knowledge and bel	BA		
		TITLE Supervisor Dist.	# 3	
AIANER E A	עטבטו א	This form is to be file	ed in compliance with RULE 1104.	
ORIGINAL SIGNED E.S	. UBERLI	If this is a request for	allowable for a newly drilled or dee	
	ignature)	well, this form must be acc	companied by a tabulation of the dev accordance with RULE 111.	
Peuroleum Engineer (Title)		All sections of this fo	rm must be filled out completely for	
		able on new and recomplet		

August 31, 1965

(Date)

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Plug Back Same Res'v. Diff, Res'v.

County

eed top allow•

APPROVED	SEP	3	1965	19	)

## Supervisor Dist. # 3

his is a request for allowable for a newly drilled or deepened uis form must be accompanied by a tabulation of the deviation iken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply