All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS J GAS J	REQUEST F	INSERVATION COMMISSION OR ALLOWABLE AND ASPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS
1.	OPERATOR PRORATION OFFICE Operator Operator Address 217 Morth Water - Wichita Kanaas 47202 North Water - Wichita Voller (Please explain)			
·	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		2,
11.	DESCRIPTION OF WELL AND I Lease Name Location Unit Letter Line of Section Description of Well And I	EASE Well No. Pool Name, including Fo Basin Pa Feet From The North Line makin 26 N Range /	rmution Kind of Lease State, Federal and 990 Feet From T	or Federal 03/53
III.	DESIGNATION OF TRANSPORT Non- of Authorized Transporter of GII Name of Amhorized Transporter of Cas	or Condensate 🗶	Assess (Give address to which approx Address (Give address to which approx RM 990. Farmus	ed copy of this form is to be sent) Matha M. M. ped copy of this form is to be sent) A. M. M. M. M. M. M. M. M. M. M.
	If well produces oil or liquids, give location of tanks.	Onlt Sec. Twp. Rge. D 10 26 11	is gas actually connected? Who	11-6-64
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth Depth Casing Shoe
	Perforations			
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
	Length of Test	Tubing Pressure	Casing Pressure	Signal Size
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	4-0m3270
			OIL	CON. COM
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3 Graylly of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION JUL 1 0 1970
		regulations of the Oil Conservation with and that the information given e beat of my knowledge and belief.	APPROVED, 19, 19, Original Signed by Emery C. Arnold	
	Production 7-2	actual Of the Knowledge and server actual of the Knowledge actual		