

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1190' FWL, Sec. 11, T-26-N, R-9-W, NMPM

5. Lease Number  
SF-078388

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

Huerfanito Unit

8. Well Name & Number  
Huerfanito Unit #62

9. API Well No.  
30-045-06159

10. Field and Pool  
Ballard Pictured Cliff

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Restimulate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-13-97 MIRU. ND WH. NU BOP. TOOH w/80 jts 1" tbg, left 14 jts in hole. TIH w/fishing tools. Recover 7 jts 1" tbg. SDON.  
2-14-97 Fishing. SD for weekend.  
2-18-97 Fishing. TOOH w/fishing tools, no fish. SDON.  
2-19-97 TIH, CO @ 2000-2105'. TOOH. TIH w/6 jts 3 1/2" 9.2# J-55 10RD NUE csg & 49 jt 3 1/2" 7.7# WC-70 10RD NUE csg, set @ 2076'. Pump 20 bbl gelled wtr ahead. Cmdt w/160 sx Class "B" 50/50 poz w/2% gel, 6.5 pps Gilsonite, 0.2% fluid loss, 3% Kcl (203 cu.ft.). Displace w/18.8 bbl wtr. Did not circ cmt. ND BO. NU WH. RD. Rig released.

3-3-97 MIRU. Ran CBL-VDL-GR-CCL @ 0-2071', TOC @ 1960'. PT csg to 5000 psi, OK. Perf Pictured Cliffs @ 1993, 1995, 1998, 2002, 2006, 2009, 2014, 2016, 2025, 2027' w/10 0.31 diameter holes total. SD.

*Started Fracturing - Frac commenced w/annulus*

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/15/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**ACCEPTED FOR RECORD**

Date \_\_\_\_\_

APR 23 1997

FARMINGTON DISTRICT OFFICE

NMOOD

*3-5-97 Dumped 70 gals. sand down csg.*

- 3-6-97 TIH, tag sd @ 1951'. Perf 2 sqz holes @ 1944'. Cmt'd w/241 sx Class "B" 50/50  
poz w/2% gel, 6.5 pps Gilsonite, 0.2% fluid loss, 3% Kcl (396 cu.ft.).  
Displaced w/17 bbl Kcl wtr. Sqz to 600 psi. SDON.- *circulate 176 bbls cmt. to surface*
- 3-7-97 MIRU. ND WH. NU BOP. TIH to TD @ 1607'. Drill cmt @ 1607-1945'. Blow well &  
CO to PBTD @ 2073'. TOOH. SD for weekend.
- 3-10-97 ND BOP. NU WH. RD. Rig released.
- 3-17-97 MIRU. Perf upper Pictured Cliffs @ 1962, 1965, 1969, 1974, 1976, 1980, 1985,  
1988' w/8 0.31" diameter holes total. Acidize w/500 gal 15% Hcl. RD.
- 3-19-97 Frac Pictured Cliffs w/303 bbl 25# linear gel, 327,000 SCF N2, 95,000# 20/40  
Arizona sd. CO after frac.
- 3-20/31-97 Blow well & CO.
- 4-1-97 Blow well & CO.
- 4-2-97 Blow well & CO. RD. Rig released.