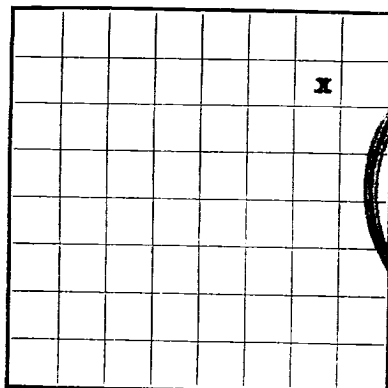
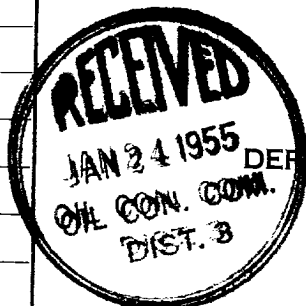




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078135**
LEASE OR PERMIT TO PROSPECTU. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **J. Glenn Turner** Address **Box 728 - Farmington, New Mexico**
Lessor or Tract **Crandall-Federal** Field **Wildcat** State **New Mexico**
Well No. **2010** Sec. **10** T. **26N** R. **9W** Meridian **N.M.P.M.** County **San Juan**
Location **990** ft. **N** of **N** Line and **990** ft. **E** of **E** Line of **Sec. 10** Elevation **6284**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **January 17, 1955** Signed **C. Benson Neal**, Agent in Farmington
Title

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 5,** 19**54** Finished drilling **November 19,** 19**54**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2,000** to **2085** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	21 1/2	8	W. P. A. I.	96.37'	None				Surface
5-1/2"	18 1/2	8	W. P. A. I.	2000'	Halliburton				Long string
1"	11 1/2	8	W. P. A. I.	100'	None				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	10 1/2' k.b.	100	Halliburton		Mostly water
5-1/2"	2,000' g.l.	100	Halliburton		Mostly water

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Treated with 7,987 gal. diesel, 7700# sand 11/17/54 2001-2054 - then total depth.						
O.W.E. Nitro 200 lbs. 11/20/54 2015-2085 2085'						
Treated with 8,000 gal. diesel, 7,000# sand 11/21/54 2001-2085 Finished with 2520 gal.						
Breakdown pressure 1000#. Infection 187000#/sq. in.						

Rotary tools were used from **0** feet to **2010** feet, and from _____ feet to _____ feet

Cable tools were used from **2010** feet to **2085** feet, and from _____ feet to _____ feet

Tested: **DATES** Shut in to await pipe line

November 30, 19**54** Put to producing **November 23,** 19**54**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **2,174 mcf/d (3 hour test)** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **611 psig.**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1236	1236	Sand & Shale
1236	1300	64	Sand
1300	1571	271	Sand & Shale
1571	1981	510	Shale
1981	2010	29	Sand, Shale & Coal
2010	2085	75	Sand Top Pictured Cliff 2005



LOCATED IN THE CORNER OF

LOG OF OFFICIALS

so far as can be determined from all available records.

The information given herewith is a complete and correct record of the well, and all work done thereon.

Location of well, name and date of completion.

Well No. 1001, Sec. 10, T. 10 N., R. 10 E., Meridian

Season or tract of land.

Company, State of Texas.

_____ Date _____

Each grade is flow suit to multitudes and not at all equivalent to the others. The energy on this page is for the condition and not at all above the others.

OIL OR GAS SANDS OR LOMTS

(Describe and locate)

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

[illegible]

CASING RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, and if any casing was changed, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pins or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-2

MIDDING AND CEMENTATION RECORD			
Blow count	Weight	Depth of cement	Amount of cement used