

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
-
2. NAME OF OPERATOR
El Paso Natural Gas
-
3. ADDRESS OF OPERATOR
Box 990
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800'N, 990'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- | | |
|----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input checked="" type="checkbox"/> |
| (other) | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

- | |
|-------------------------------------|
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input checked="" type="checkbox"/> |
| <input checked="" type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input checked="" type="checkbox"/> |
| <input checked="" type="checkbox"/> |

SEQUEL REPORT OF

RECEIVED

JUL 9 1966

U. S. DIST. COURT ASH
FARMINGTON, CT.

5. LEASE
SF 078388
-
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
Huerfanito Unit
-
8. FARM OR LEASE NAME
Huerfanito Unit
-
9. WELL NO.
63
-
10. FIELD OR WILDCAT NAME
Ballard PC
-
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 11, T-26-N, R-9-W
-
- | | |
|----------------------------------|-------------------|
| 12. COUNTY OR PARISH
San Juan | 13. STATE
N.M. |
|----------------------------------|-------------------|
-
14. API NO.
-
15. ELEVATIONS (SHOW DE, ROD, AND WD)
6187' DE

NOTE: Report results of multiple completion zone change on Form 9330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Circulate well and pull 1" tubing.
- (2) Trip in with a 2" work string and spot a 25 sk plug to fill the open hole plus 100' of the 5 1/2" casing.
- (3) Circulate the hole with mud above the bottom plug.
- * (4) Perforate the 5 1/2" casing at 1150' and pressure displace 35 sk behind the pipe to cover the Ojo Alamo and then spot a 27 sk plug inside the pipe from 1150' to 950'.
- * (5) Perforate the 5 1/2" casing at the base of the surface pipe (92') and pressure displace cement to the surface in the 5 1/2-8 5/8 annular space. (approx. 22sk)
- (6) Spot a plug from ^{48'}~~92'~~ to the surface in the 5 1/2 (approx. 12 sk) and install dry hole marker.
- (7) Remove surface equipment and restore surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

- 18. I hereby certify that the foregoing is true and correct**

SIGNED William Deibel TITLE Production Engineer DATE 7-7-81

APPROVED _____ (Leave space for Federal or State office use)

APPROVED BY *John S. Kelly* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY _____

For JAMES F. SIMS
DISTRICT ENGINEER

IMOC

*See Instructions on Reverse Side

FEDERAL SURFACE

Attachment to Notice of
Intention to Abandon

U. S. GEOLOGICAL SURVEY
P. O. Box 959
Farmington, New Mexico 87401

8-11-81

Re: Permanent Abandonment

Well: #63 Huertamito Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The surface management agency is to be notified when surface rehabilitation is complete.
- * 6. The following modifications to your plugging program are to be made (when applicable):
 - a) Spot cement plug from 1652' to 1552'.
 - b) Perforate 5½" casing at 1200' and place cement plug inside and outside casing to 900'.
 - c) Perforate 5½" casing at 142' and place cement plug inside and outside casing to 42'.

Office Hours: 8:00 A.M. to 5:00 P.M.
Farmington Personnel to be notified:

Home Telephones:

Ray Swanson: Petroleum Engineering Technician - 325-8189
Fred Edwards: Petroleum Engineering Technician - 325-7885
Ken Baker: Petroleum Engineering Technician - 327-2170

