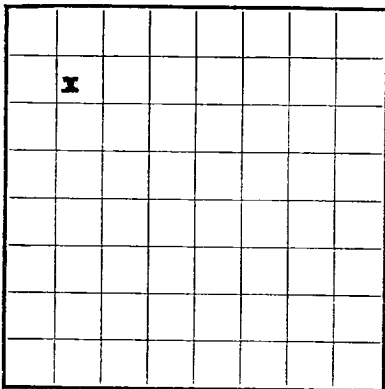




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICOU. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078135**
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company **J. Glenn Turner** Address **Box 728 - Farmington, New Mexico**
Lessor or Tract **Crandall - Federal** Field **Wildcat** State **New Mexico**
Well No. **1-10** Sec. **10** T. **26N** R. **9W** Meridian **N.M.P.M.** County **San Juan**
Location **990** ft. **N.** of **N.** Line and **990** ft. **E.** of **W.** Line of **Sec. 10** Elevation **6343**
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **C. Benson Neal**
Date **January 17, 1955** Title **C. Benson Neal, Agent in Farmington**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 3**, 19 **54** Finished drilling **November 12**, 19 **54**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2,036** to **2092** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-1/8"	24	8	C. F. & I.	96.355	None	Surface			Surface
5-1/8"	18	8	C. F. & I.	204.34	Halliburton	Long String			Long String
1"	16	8	C. F. & I.	204.34	Halliburton	Production			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	104' k.b.	100	Halliburton		mostly water
5-1/2"	204' k.b.	100	Halliburton		mostly water

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Treated with 7914 gal. #2 diesel & 7100# sand 11/13/54 204-2092' Flushed with 2600 gal. Breakdown pressure 1100# to 1000# Max. 1300# Injection 11.2 bbl/min.						

TOOLS USED

Rotary tools were used from **0** feet to **2042** feet, and from _____ feet to _____ feetCable tools were used from **2042** feet to **2092** feet, and from _____ feet to _____ feetTested: _____ DATES _____ Shut in to await pipe line
November 24, 19 **54** Put to producing **November 15**, 19 **54**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. (3 hour test) Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **2,656 mcf/d** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **438 psig.**

EMPLOYEES

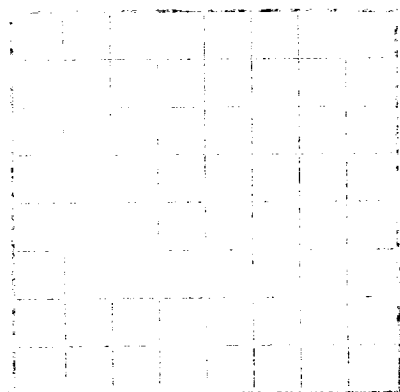
Benson-Montin Rotary, Driller **McConnell, Inc.** **Cable**, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1541	1541	Sand & Shale
1541	1862	321	Shale
1862	2049	187	Sand, Shale & Coal
2049	2092	43	Sand, Top Pictured Cliff 2036

(OVER)

FORMATION RECORD—CONTINUED



LOCATE WELL CORRECTLY

Commenced drilling _____ to _____
 Finished drilling _____ to _____
 The summary on this page is for the condition of the well at above date _____

(F) and (G)

IMPORTANT WATER SANDS

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detached" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued