#### UNITED STATES

### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

|  |  | 5.   | Lease Number   |
|--|--|--|--|
|  |  |  | SF-080120A   |
| . Type of Well GAS   | 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1                               | 6.   | If Indian, All. or<br>Tribe Name   |
|  |  | 7.   | Unit Agreement Name  |
| . Name of Operator   |  |  |  |
| BURLINGTON<br>RESOURCES  |  |  |  |
| RESOURCES OIL & GAS COMPANY  |  | 8.   | Huerfano Unit Well Name & Number   |
| . Address & Phone No. of Operator  | <del></del>  | ٥.   | Huerfano Unit #21  |
| PO Box 4289, Farmington, NM 87499 (505) 32   | 6-9700   | 9.   | API Well No.<br>30-045-05969   |
| . Location of Well, Footage, Sec., T, R, M   | <del></del>  | 10.  | Field and Pool   |
| 990'FNL, 1650'FEL, Sec. 9, T-26-N, R-10-W, NM  | PM   |  | West Kutz Pict.Clif  |
|  |  | 11.  | County and State<br>San Juan Co, NM  |
| 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF   | NOTICE, REPO   | RT, OTHER  | DATA   |
| <del></del>  | e of Action  |  |  |
| _X_ Notice of Intent Abandonmen  |  |  |  |
| Recompleti   |  |  |  |
| Subsequent Report Plugging B Casing Rep  | ack Non  | -Routine   | racturing  |
| Final Abandonment Altering C   |  |  |  |
| X_ Other - Re  |  | verbron e  |  |
| ·  |  |  |  |
| <ol> <li>Describe Proposed or Completed Operations</li> </ol>  |  |  |  |
|  |  |  |  |
| It is intended to restimulate the Picture according to the following procedu   |  | ation of (   | the subject well   |
| according to the following procedu   | ıre:   |  |  |
| according to the following procedure $1/4$ " tubing. Clean out   | open hole to   | new total  | depth at approximate   |
| according to the following procedu<br>Pull the 1 1/4" tubing. Clean out<br>2388'. Run open hole logs. Run 3 1  | ire:<br>open hole to<br>1/2" casing to                                 | new total<br>total de  | depth at approximate<br>pth. Cement casing   |
| according to the following procedu<br>Pull the 1 1/4" tubing. Clean out<br>2388'. Run open hole logs. Run 3 1<br>to surface w/155 sacks Class "B" 5  | open hole to<br>1/2" casing to<br>50/50 poz w/2%                       | new total total de   | depth at approximate<br>pth. Cement casing<br>% CFR-3, 5 pps   |
| according to the following procedu<br>Pull the 1 1/4" tubing. Clean out<br>2388'. Run open hole logs. Run 3 1  | open hole to<br>1/2" casing to<br>50/50 poz w/2%<br>L. Perforate,      | new total<br>total de<br>gel, 0.3<br>acidize a   | depth at approximate<br>pth. Cement casing<br>% CFR-3, 5 pps<br>nd foam fracture                         |
| according to the following procedum Pull the 1 1/4" tubing. Clean out 2388'. Run open hole logs. Run 3 to surface w/155 sacks Class "B" 5 Gilsonite, 0.4% fluid loss, 3% Kcl   | open hole to<br>1/2" casing to<br>50/50 poz w/2%<br>L. Perforate,      | new total<br>total de<br>gel, 0.3<br>acidize a   | depth at approximate<br>pth. Cement casing<br>% CFR-3, 5 pps<br>nd foam fracture                         |
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## <u>Huerfano Unit # 21</u> Pertinent Data Sheet

**API #:** 300450596900

Location: 990 'FNL & 1650 'FEL, Unit B, Section 9, T26N, R10W, San Juan County, New Mexico

**Latitude:** 36 ° - 30.43' **Longitude:** 107 ° - 53.85'

Field: West Kutz PC Elevation: 6678 GL <u>TD</u>: 2280

6690 ' KB PBTD: 2280 '
DP #: 50943A

**GWI:** 62.55 %

Initial Potential: Initial Potential = 1700 Mcfd NRI: 45.35 %

Orig SIP = 458 psi <u>Prop#:</u> 0-079711-00

Casing Record:

Hole Size (In.) Csq Size (In.) Wt. (#'s) & Grade Depth Set (Ft.) Cement (Sx.) Cement (Top) circ to surf 118 75 8 5/8 28 Germany 12 1/4 1808' @ 75% eff. 75 5 1/2 17 Chester 2,250 7 7/8 2,250 -2,280 4 3/4 openhole

Tubing Record:

Tbg. Size Wt. & Grade Depth Set # Joints Comments
1 1/4" 2.3 Line Pipe 2,280' 109 11' perf jt on btm

**Formation Tops:** 

Ojo Alamo: 1,260 ' Kirtland Shale: 1,420 ' Fruitland: 1,957 ' Pictured Cliffs: 2,238 '

Logging Record:

Original Stimulation: SOF w/ 5,000 gal oil and 4600# sand

Workover History: None

Production History: 7/97 PC capacity: 3.0 MCF/D. 7/97 PC cum: 761.0 MMCF.

Pipeline: EPNG

# Huerfano Unit # 21

Section 9 B, T-26-N R-10-W San Juan, New Mexico

#### West Kutz Pictured Cliffs Wellbore Schematic

