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SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C -104 Supersedes Old C-104 and C-1
FILE	K L QUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATUR	AL GAS
LAND OFFICE	<del></del>		
IRANSPORTER GAS			
OPERATOR			
Operator	3. Con Company		
Address Page 1000 Page 1			
Reason(s) for filing (Check proper	ngton, New Mexico	Other (Please explain	)
Hew Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	<b>=</b> :	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give nam and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	ND LEASE    Well No.   Pool Na	me, Including Fermation	Kind of Lease
Huerfanito Uni	t 81. B	asin Dakota	State, Federal or Fee
Location			-
Unit Letter	800 Feet From The North Lin	le and <u>790</u> Feet	From The <b>East</b>
Line o: Section 11 ,	Township <b>26N</b> Range	GW , NMPM, Sa	n Juan County
zine or cocitei.	ZOM CHANGE	<u> </u>	
	ORTER OF OIL AND NATURAL GA		
Name of Futhorized Transporter of	Cil or Condensate 🔀	i '	approved copy of this form is to be sent)
Name of Futhorized Transporter of	Casinghead Gas or Dry Gas	Box 990, Farmingto	approved copy of this form is to be sent)
	<b></b>	Box 990. Farmingto	
If well projuces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	A 11 26N 9W		1
If this production is commingled	with that from any other lease or pool,	give commingling order numbe	::
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deep	
Designate Type of Compl		New Well Workever Deep	t lag is dear banne nos v. Billi nes v
Date Spud-led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-16-65	7-21-65	66081	C-O- 6478
Pool	Name of Producing Formation	Top /Gas Pay	Tubing Depth
Bagin Dakota	Basin Dakota	63661	6441
Perforations	on through		Depth Casing Shoe
6366-74, 6389		D CEMENTING RECORD	6607
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
15"	0.5/9"	3061	250 Sks.
7 7/8"	h 1/2"	66071	1210 cu. ft.
1 170	2 3/8"	6441	Tubing
TEST DATA AND REQUEST OIL WELL		ifter recovery of total volume of lo epth or be for full 24 hours)	ad oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks		Producing Method (Flow, pump,	gas lift, etc.)
			(CITIVED )
Length of Test	Tubing Pressure	Casing Pressure	Chole 31 e
		Liv. Cit	1965
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OIL COM.
		<u> </u>	OIL CON. 3
GAS WELL			OIL DIST. 3
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4679	3 Hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Calculated A. O.F.	2056	2135	3/4"
. CERTIFICATE OF COMPLI	ANCE		ERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 3 1965 19	
		By Original Signed Emery C. Arnold	
		TITLE Supervisor Dist.	# 4
OR G NAL SIGNED E.S. OBERLY		This form is to be filed in compliance with RULE 1104.	
OK & MAL SI	GIVEN E. 3. UDENLI		
(Signature)		If this is a request for allowable for a newly drilled or deepened	

Petroleum Engineer

August 30, 1965

(Title)

(Date)

th or be for full 24 hours)	
Producing Method (Flow, pump, gas lift	, etc.)
Casing Pressure	Chox 4 3 1 4 1 9 6 5
Water - Bbls.	OIL COM. COM.
	OIL DIST. 3
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure	Choke Size
2135	3/4"
OIL CONSERVA	TION COMMISSION
APPROVED SEP 3 1965	, <u>19</u>
BY Original Signed I	Emery C. Arnold
TITLE Supervisor Dist. # 8	
This form is to be filed in c	ompliance with RULE 1104.
If this is a request for allow well, this form must be accompar tests taken on the well in accord	able for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.
All sections of this form mus able on new and recompleted we	st be filled out completely for allow- lls.
Fill out Sections I, II, III, well name or number, or transport	and VI only for changes of owner, er, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply