NO. OF COPIES RECEIVED			
DISTRIBUTION		DIL CONSERVATION COMMISSION EST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	1	AND TRANSPORT OIL AND NATURAL G	
LAND OFFICE OIL IRANSPORTER			*
OPERATOR PRORATION OFFICE			
El Paso Natural Gas	Company		
Box 990, Farmington			
Reason's, for filing (Check proper box		Cther (Please explain)	
tiew Weil	:	try Gran	
Near section wheelvoor	fmir.p.ett Pis	Cr. lensotte X	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE Well No. 17	cal Name, facilating Permation	Kind ci Leise
Huerfano Unit	116(G L)	Angel Peak Gallup	State, Federal or Fee Federal
Confidence C	990 pastirum the North	Line om: 1652 Feet From	The West
	wasin; 26-N area	sou san San	Juan County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURA		
El Paso Matural Gas	s Company	Box 990, Farmington Address (Give address to which appro-	New Mexico wed copy of this form is to be sent)
Numeral Authorized Transporter of the El Paso Natural Gar	s Company	Box 990, Farmington	New Mexico
If well are inner oil or liquits,	C 11 26	10 Yes	2-10-61
Tethic production is commingled w	with that from any other lease of	r pool, give commingling order number:	
IV. COMPLETION DATA	CH Well Gas	Well New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Complet			
Date Challed	The Come Apady to Produ	Wotal Deyth	F.B.T.D.
i	Title Compl. Ready to Prod.		
1 00.1	Tame of Freducing Formation	Total Depth Top Oil/Gas Pay	Tubing Depth
Forfactions			
	Name of Producing Formation TUBING, CASIN	Top Off/Gas Pay	Tabing Depth Depth Casing Shoe
	Name of Freducing Formation	Top Off/Gas Pay	Tubing Depth
Perforations	Name of Producing Formation TUBING, CASIN	Top Off/Gas Pay	Tabing Depth Depth Casing Shoe
performions	TUBING, CASING & TUBING SI	Top Oil/Gas Pay NG, AND CEMENTING RECORD ZE DEPTH SET	Tabing Depth Depth Casing Shoe SACKS CEMENT
HOLE SIZE V. TEST DATA AND REQUEST	TUBING, CASING & TUBING SI	Top Oil/Gas Pay NG, AND CEMENTING RECORD ZE DEPTH SET must be after recovery of total volume of load of this depth or be for full 24 hours)	Tabing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top all
HOLE SIZE	TUBING, CASING & TUBING SI	Top Cil/Gas Pay NG, AND CEMENTING RECORD ZE DEPTH SET	Tabing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top all
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Tanks	TUBING, CASING & TUBING SI FOR ALLOWABLE Test mable for	Top Oil/Gas Pay NG, AND CEMENTING RECORD ZE DEPTH SET must be after recovery of total volume of load of this depth or be for full 24 hours)	Tabing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top all
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Tanks Length of Test	TUBING, CASING & TUBING SI CASING & TUBING SI FOR ALLOWABLE (Test mable for able for able for the state of Test)	Top Oil/Gas Pay NG, AND CEMENTING RECORD ZE DEPTH SET must be after recovery of total volume of load of this depth or be for full 24 hours) Froducing Method (Flow, pump. gas	Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allelift, etc.)
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HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Fred, During Test	TUBING, CASING & TUBING SI CASING & TUBING SI FOR ALLOWABLE (Test in able for Test) Date of Test Tubing Fressure	Top Oil/Gas Pay NG, AND CEMENTING RECORD ZE DEPTH SET must be after recovery of total volume of load of this depth or be for full 24 hours) Froducing Method (Flow, pump. gas) Casing Fressure Water-Bels.	Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top all lift, etc.) Choke Size MAR 1965
HOLE SIZE W. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test	TUBING, CASING & TUBING SI CASING & TUBING SI FOR ALLOWABLE (Test in able for Test) Date of Test Tubing Fressure	Top Cil/Gas Pay NG, AND CEMENTING RECORD ZE DEPTH SET must be after recovery of total volume of load of this depth or be for full 24 hours) Freducing Method (Flow, pump. gas) Casing Fressure	Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allowed the state of the
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HOLE SIZE W. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Fred, During Test GAS WELL Actual Fred, Feet-Monor	TUBING, CASING & TUBING SI CASING & TUBING SI FOR ALLOWABLE (Test mable for able for the state of Test) Tubing Pressure Cil-Bals. Length of Test	Top Cil/Gas Pay NG, AND CEMENTING RECORD ZE DEPTH SET must be after recovery of total volume of load of this depth or be for full 24 hours) Traducing Method (Flow, pump. gas) Casing Fressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allowed the state of the

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OP O NAM SIGNED F. S. OBERLY

(Signature)

Petroleum Engineer (Title)

February 26, 1965

Date

APPROVED MAR 1 1965 By Original Signed Emery C. Arnold

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.