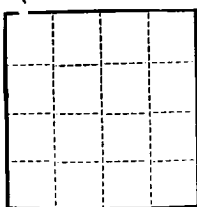


Form 9-331a
(F b. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 077935
Unit Iberfano

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

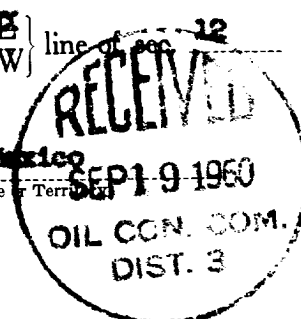
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

September 15, 1960

Well No. 115 (GD) is located 990 ft. from N line and 1650 ft. from E line of Sec. 12
N.W. 1/4 Sec. 12 25 N 10 W N.M.P.M.
Angel (Pecos) Oil Field (Twp.) (Range) (Meridian)
& Wildcat, Dakota San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)



The elevation of the derrick floor above sea level is 6650 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill & dually complete a well in the Gallup formation & Dakota formation. Mud circulation will be used thru the Dakota formation & production casing will be set. Possible productive intervals will be perforated and fractured. Est. Total Depth 7030.

Casing Program:

3 5/8" @ 250 w/293 sks. cement circulated to surface.
7" @ 7030 w/2 stage collar below Pictured Cliffs. 220
sks. first stage, 60 sks. second stage.

W/2 Section 12 is dedicated to Dakota
N/2 NW/4 for Gallup.

OPERATIONS BY:
☒ RECORD LESSEE
☐ D. OF O. ON FILE
☐ D. OF O. ATTACHED

BOND COVERAGE:
☐ \$5,000 ATTACHED
☐ \$5,000 ON FILE
☒ LESSEE'S NATION - WIDE
☐ OPERATOR'S NATION - WIDE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company
Box 900
Address Farmington, New Mexico

By D. H. Chaim
Petroleum Engineer
Title _____

SEPTEMBER 14, 1960

Company **EL PASO NATURAL GAS COMPANY**
 Well No. **115(GD)** Section **C** Township **12** Range **26-N** Meridian **10-W**
 Locality **990** East Four **NORTH** 1650 **WEST**
 County **SAN JUAN** Section **6648** **160 & 320**
 Name of Producing Formation **GALLUP AND DAKOTA** **ANGEL PEAK GALLUP EXT. & WILDCAT DAKOTA**

1. Is the dip within the well within the limits of the following:
 A. ☒ No ☐ Yes
 B. If not, describe the position and the dip of the strata in the well.
 C. If not, describe the position and the dip of the strata in the well.
 D. If not, describe the position and the dip of the strata in the well.

Unit Agreement

2. If the well is a unit well, the unit is the following:
 A. ☒ No ☐ Yes



RECEIVED
 SEP 15 1960

U. S. GEOLOGICAL SURVEY
 FARMINGTON, NEW MEXICO

Section 12

This is a true and correct copy of the original as filed in the office of the New Mexico Oil Conservation Commission, Farmington, New Mexico, on September 14, 1960.

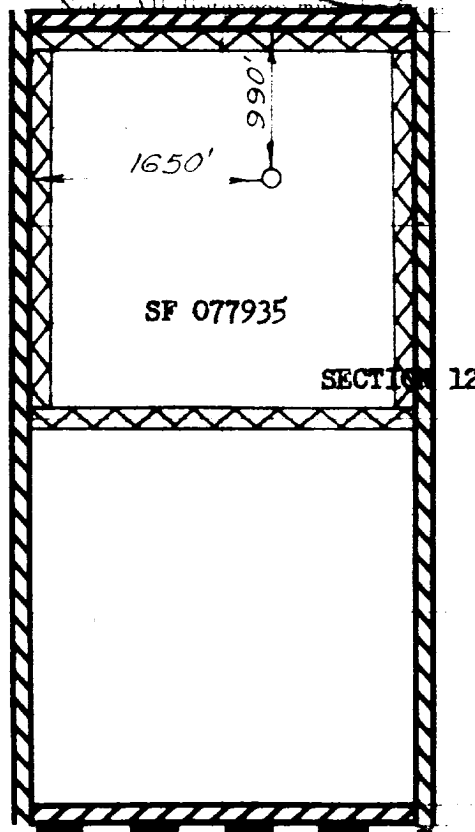
El Paso Natural Gas Company

D. H. Chenn

Petroleum Engineer

Box 990

Farmington, New Mexico



JULY 8, 1960

Paul G. Wilson