Form 9-881 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Seats Fe	
Lease No	_
Unit herfang	-

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	; II
NOTICE OF INTENTION TO ABANDON WELL	
(NID) GATE ABOVE BY CHECK A	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CHECK W	t s geolog'
	19.2.
THAT comband the local field	
	rom. $\{S_{N}\}$ line and 1550 ft. from $\{W\}$ line of sec12
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
orel Peak Gallup Wildest Dakota	inty or Subdivision) (State or Territory)
(Field)	inty of Subdivision) (Same of Torribly)
he elevation of the derrick floor above sea	level is 357 ft.
-	TAILS OF WORK
State names of and expected depths to objective sands; sho ing points, and	w sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemen all other important proposed work)
	continue of the control of the contr
cidized upper Gallup intervals 50	76-20;5334-38;
cidized upper Gellup intervals 50 8%2-98:5922-30:5992-6002 with 150	0 gallone 7 1/2 \$
cidized upper Gallup intervals 50 8:2-98;5922-30;5992-6002 with 150 CA. Overflushed with 3000 gallon	0 gallons 7 1/2 \$ s cil. Treating pressure 1200 pail
0-30-20. cidized upper Gallup intervals 50 832-98;5922-30;5932-6002 with 150 CA. Gverflushed with 3000 gallon o 1700 pei. Injection rate 4 888	0 gallons 7 1/2 \$ s cil. Treating pressure 1200 pail
cidized upper Gallup intervals 50 8:2-98;5922-30;5992-6002 with 150 CA. Overflushed with 3000 gallon	0 gallons 7 1/2 \$ s cil. Treating pressure 1200 pail
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cidized upper Gallup intervals 50 892-98;5922-30;5932-6002 with 150 CA. Overflushed with 3000 gallon o 1700 pei. Injection rate 4 889	0 gallons 7 1/2 \$ s cil. Treating pressure 1200 pail
cidized upper Gallup intervals 50 892-98;5922-30;5932-6002 with 150 CA. Overflushed with 3000 gallon o 1700 pei. Injection rate 4 889	Spail one 7 1/2 % 18 011. Treeling pressure 1200 MIVED NOVS 1960 NOVS 1960 ON O
Cidized upper Gallup intervals 50 32-98;5922-30;5992-5002 with 150 CA. Overflushed with 3000 gallon of 1700 pei. Injection rate 4 BFR Lunderstand that this plan of work must receive approximately ap	Spail one 7 1/2 % 18 011. Treating pressure 1200 MIVED NOVS 1960 NOVS 1960 ON 3 Val in writing by the Geological Survey before operations may be commerced.
cidized upper Gallup intervals 50 32-98;5922-30;5992-5002 with 150 CA. Overflushed with 3000 gallon of 1700 pei. Injection rate 4 BFR lunderstand that this plan of work must receive approximately ap	Spail one 7 1/2 % 18 011. Treeling pressure 1200 MIVED NOVS 1960 NOVS 1960 ON O
Cidized upper Gellup intervals 50 32-98;5922-30;5992-5002 with 150 CA. Overflushed with 3000 gallon of 1700 pei. Injection rate 4 BFR Lunderstand that this plan of work must receive approximately the Company El Paso Satural Geo Company Company South 1901	Seal tone 7 1/2 % Be 011. Treating presente 1200 privile NOVS 1960 NOVS 1960 ON 3 Fall in writing by the Geological Survey before operations may be commenced.