For	rm 9- Feb. 1	- <b>881</b> 8 961)	

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office	Santa	Fe
Loase	No	<i>47793</i>	<b>}</b>
Unit .	- Aug	rfano.	

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF	INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF.	<b>∤</b> ▮
1	INTENTION TO CHANGE PLAN	s	SUBSEQUENT REPORT OF SHOOTING OR ACI	
	INTENTION TO TEST WATER S		SUBSEQUENT REPORT OF ALTERING CASING	
	INTENTION TO RE-DRILL OR		SUBSEQUENT REPORT OF RE-DRILLING OR F	
1	INTENTION TO SHOOT OR AC		SUBSEQUENT REPORT OF ABANDONMENT	
1	INTENTION TO PULL OR ALTE		SUPPLEMENTARY WELL HISTORY	
NOTICE OF	INTENTION TO ABANDON WEL	L	Oil Frec.	<b>X</b>
	(INDICATE A	BOVE BY CHECK MARK N	ATURE OF REPORT, NOTICE, OR OTHER DATA)	
		-	Bovestor 14,	, 19 <u>.50</u>
Well No. 1	15 (CD) is located	990 ft. from	${N \atop S}$ line and 1550 ft. from ${\bf W}$	line of sec 12
es/b. m/	18			(acii)
7 7024	ec. and Sec. No.)	(Twp.) (Re	ange) (Meridian)	OF FIVE
akote i	Aldont	San Juan	Here May	KLULIY
	(Fight)	(County or 8	ubdivision) (State of Te	rritory)
The elevat	tion of the derrick flo	or above sea level	ie saan a	NOV 1 8 1960
	or or or deriver not	or above sea level	15	all constant
		DETAILS	S OF WORK	
State names	of and expected depths to obje	ctive sands; show sizes,	weights, and lengths of managed and and a street	to muddina iaka aassas
ი_ <b>იი</b> _რი	Make I Bearly March	ing points, and all othe	weights, and lengths of proposed casings; indicar important proposed work)	and an addring jobs, coment-
>-25-ು	Total Depth 700:	8. C.O.T.D. 🗇	960. Old freathwest Datate	mand intermed
೧ <b>-25-</b> €0 7 <b>40-5</b> 5;	Total Depth 7003 5763-7516788-0416	). C.O.T.D. () ( <b>20-3</b> 6:(8 <b>12-</b> 4	960. 011 fractured Dakota	perf intervals
?-25-€0 ? <b>4</b> 0-55;	Total Depth 7003 5763-7516788-0416	). C.O.T.D. () ( <b>20-3</b> 6:(8 <b>12-</b> 4	960. Old freathwest Datate	perf intervals
0-25-0 740-56; land. BD	Total Depth 7003 6768-76;6788-04;6 P 1600 €, max yr	}. C.O.T.D. () 823-36j(812-3 2600 ∦, evg. (	960. 0il fractured Dakota $8;6862-72$ with $60,000$ gal our pr $2400$ $\#$ . IR 52 BPM. Fi	perf intervals 41 & 60,000 # ush 12,340 gal
0-25-00 740-56; and. 80 0-25-60	Total Depth 7003 6768-76;6788-34;6 P 1600 #, max pr Total Depth Tenn	}. C.O.T.D. () 823-36; (812-5 2600 <b>f, e</b> vg. ) • Bridge Plug	960. 011 fractured Dakota 8;6862-72 with 50,000 gal o tr pr 2400 f. IR 52 BPM. Fl	perf intervals 41 & 60,000 # ush 12,340 gal
0-25-00 740-56; and. BD 0-25-00 nterval	Total Depth 7003 6763-76;6788-34;6 P 1600 #, max pr Potal Depth Tang s 6064-68;6074-36	}.	960. 011 fractured Dakota 8;6852-72 with 50,000 gal of tr pr 2400 f. IR 52 BPM. F1 at 5699. 011 fractured Ga -56:6160-66:6170-78 with Ac	perf intervals all & 60,000 # ush 12,340 gal allup perf
0-25-00 (740-56; and. BD 0-25-60 mervel 40,000	Total Depth 7003 6768-76;6788-34;6 P 1600 #, max pr Total Depth Temps S 6064-68;6074-38 # Send. EDP 2300	}.	960. 011 fractured Dakota 8;6862-72 with 50,000 gal o tr pr 2400 f. IR 52 BPM. Fl	perf intervals all & 60,000 # ush 12,340 gal allup perf
10-25-00 5740-56; land. BD 10-25-60 Interval 140,000	Total Depth 7003 6763-76;6788-34;6 P 1600 #, max pr Potal Depth Tang s 6064-68;6074-36	}.	960. 011 fractured Dakota 8;6852-72 with 50,000 gal of tr pr 2400 f. IR 52 BPM. F1 at 5699. 011 fractured Ga -56:6160-66:6170-78 with Ac	perf intervals all & 60,000 # ush 12,340 gal allug perf
0-25-00 (740-56; and. BE 0-25-60 nterval (40,000 lush 13	Total Depth 7003 6763-76;6788-04;6 P 1600 #, max pr Total Depth Temps S 6064-68;6074-36 # Send. EDP 2300 ,000 gallons	6.0.T.D. 6 623-36;6342-5 2600 f, evg. 26092-96;6146 f, mex pr 22	960. 0il fractured Dakota 8;6862-72 with 50,000 gal o tr pr 2400 f. IR 52 BPM. Fl at 5699. 0il fractured Ca -56;6160-66;6170-74 with 40 00 ff, avg tr pr 2000 f. IR	perf intervals 41 & 60,000 # ush 12,340 gal Llup perf ,000 gal oil 62.1 BPM.
10-25-00 1740-56; land. BE 10-25-60 Interval 140,000 Thush 11	Total Depth 7003 6763-76;6788-34;6 P 1600 8, max pr Total Depth Temps 5 6064-68;6074-32 8 send. EDP 2300 ,000 gallons	6.0.T.D. 6 623-36;6342-5 2600 f, evg. Rridge Plug 2:6092-98;6146 f, mex pr 22	960. 0il fractured Dakota 8;6852-72 with 50,000 gal of tr pr 2400 f. IR 52 BPM. Fl at 5699. 0il fractured Ga -56;6160-66;6170-74 with 40 00 ff, avg tr pr 2000 f. IR	perf intervals il & 60,000 # ush 12,340 gal ilup perf ,000 gal oil 62.1 BPM.
10-25-00 1740-56; land. BI 10-25-60 Interval 140,000 Plush 11 0-26-60 perf int	Total Depth 7003 6763-7616788-3416 P 1600 8, max pr Total Depth Temps 8 6064-6816674-36 8 send. EDP 2300 ,000 gallons Total Depth 7003 5876-8015884-885	6.0.T.D. 6 623-36;6342-5 2600 f, evg. 6. Bridge Plug 2;6092-98;6146 6, mex pr 22 6. Temp. Bride 892-98;5922-4	960. Oil fractured Dakota 8;6852-72 with 50,000 gal of tr pr 2400 f. IR 52 BPM. Fl at 5699. Oil fractured Ga -56;6160-66;6170-74 with 40 00 ff, avg tr pr 2000 f. IR ge Plug at 6040. Oil fract	perf intervals il & 60,000 # ush 12,340 gal llup perf ,000 gal oil 62.1 BPM. ured Callup
0-25-00 (740-56; and. BU 0-25-60 nterval 40,000 lush 13 0-25-60 erf int	Total Depth 7003 6763-76;6788-34;6 P 1600 #, max pr  Total Depth Temps 5 6064-63;6074-36 # send. BDP 2300 ,000 gallons  Total Depth 7003 5876-80;5804-895 BDP pr 2200 #, max	6.0.T.D. 6 623-36;6342-5 2600 f, evg. 6. Bridge Plug 2;6092-98;6146 6, mex pr 22 6. Temp. Bride 892-98;5922-4	960. 0il fractured Dakota 8;6852-72 with 50,000 gal of tr pr 2400 f. IR 52 BPM. Fl at 5699. 0il fractured Ga -56;6160-66;6170-74 with 40 00 ff, avg tr pr 2000 f. IR	perf intervals il & 60,000 # ush 12,340 gal iliup perf ,000 gal oil 62.1 BPM. ured Callup
0-25-00 (740-56; land. BD 0-25-60 nterval 40,000 lush 11 0-26-60 erf int sand. 1	Total Depth 7003 6763-76;6788-34;6 P 1600 6, max pr Total Depth Temps 6 604-68;6074-36 6 send. EDP 2300 ,000 gallons Total Depth 7003 5876-80;5864-885 EDP pr 2200 8, max 12 gallons.	3. C.O.T.D. 6 623-36;6342-5 2600 f, evg. 26092-98;6146 f, mex pr 22 32-98;5922-3 x pr 2100 f, 6	960. Oil fractured Dakota 8;6852-72 with 50,000 gal of the pr 2400 f. IR 52 BPM. Fl at 5699. Oil fractured Ca -56;6160-66;6170-74 with 40 00 ff, avg tr pr 2000 f. IR pe Plug at 6040. Oil fract 0;5992-6002 with 40,000 gal avg tr pr 2000 f. Injectio	perf intervals il & 60,000 # ush 12,340 gal illup perf ,000 gal oil 62.1 BPM.  ured Callup oil and 40,000 a rate 61.5 BPM
0-25-60 (740-56; and. BD 0-25-60 hterval 40,000 hugh 12 0-26-60 erf int sand. hugh 99 Lunderstar	Total Depth 7003 6763-76;6788-34;6 P 1600 6, max pr Total Depth Temps 6 604-68;6074-36 6 send. EDP 2300 ,000 gallons Total Depth 7003 5876-80;5864-885 EDP pr 2200 8, max 12 gallons.	620-36;6342-5 2600 f, evg. 2600 f, evg. 26092-96;6146 f, mex pr 22 32-98;5922-36 x pr 2100 f, 6	960. Oil fractured Dakota 8;6862-72 with 50,000 gal of tr pr 8400 f. IR 52 BPM. Fl at 5699. Oil fractured Ga -56;6160-66;6170-74 with 40 XO ff, avg tr pr 2000 f. IR ge Plug at 6040. Oil fract 0;5992-6002 with 40,000 gal avg tr pr 2000 f. Injections	perf intervals il a 60,000 # ush 12,340 gal iliup perf 1,000 gal oil 62.1 BPM.  ured Callup oil and 40,000 n rate 61.5 BPM
0-25-00 740-56; and. BD 0-25-60 tervel 40,000 lush 13 0-25-60 erf int sand. 1 lush 99 I understar ompany	Total Depth 7003 6763-76;6788-34;6 P 1600 #, max pr  Total Depth Tang s 6064-63;6674-36 # send. EDP 2300 ,000 gallons  Total Depth 7003 5876-80;5884-885 EDP pr 2200 #, ma 12 gallons d that this plan of work must	620-36;6342-5 2600 f, evg. 2600 f, evg. 26092-96;6146 f, mex pr 22 32-98;5922-36 x pr 2100 f, 6	960. Oil fractured Dakota 8;6852-72 with 50,000 gal of the pr 2400 f. IR 52 BPM. Fl at 5699. Oil fractured Ca -56;6160-66;6170-74 with 40 00 ff, avg tr pr 2000 f. IR pe Plug at 6040. Oil fract 0;5992-6002 with 40,000 gal avg tr pr 2000 f. Injectio	perf intervals il a 60,000 f ush 12,340 gal iliup perf 1,000 gal oil 62.1 BPM. ured Callup oil and 40,000 n rate 61.5 BPM
0-25-00 (740-56; and. BI 0-25-60 therval 40,000 lush 11 0-25-60 erf int sand. 1 lush 99 I understar	Total Depth 7003 6763-76;6788-34;6 P 1600 #, max pr  Total Depth Damy s 6064-63;6674-36; # send. EDP 2300 ,000 gallons  Total Depth 7003 5876-30;5884-385 EDP pr 2200 #, ma 12 gallons. d that this plan of work must E1 Paso Natural Box 990	200 f, evg. 200 f, evg. 200 f, evg. 200 f, evg. 2002-90;6146 6, mex pr 22 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146	960. Oil fractured Dakota 8;6862-72 with 50,000 gal of tr pr 8400 f. IR 52 BPM. Fl at 5699. Oil fractured Ga -56;6160-66;6170-74 with 40 XO ff, avg tr pr 2000 f. IR ge Plug at 6040. Oil fract 0;5992-6002 with 40,000 gal avg tr pr 2000 f. Injections	perf intervals il a 60,000 f ush 12,340 gal iliup perf 1,000 gal oil 62.1 BPM. ured Callup oil and 40,000 n rate 61.5 BPM
0-25-00 740-56; and. BD 0-25-60 ttervel. 40,000 lush 13 0-25-60 erf int. sand.: lush 99 I understar ompany.	Total Depth 7003 6763-7636788-3436 P 1600 8, max pr Total Depth Temps 6064-6836074-36 8 send. BEP 2300 ,000 gallons Total Depth 7003 5876-80;5884-885 BEP pr 2200 8, ma 12 gallons d that this plan of work must	200 f, evg. 200 f, evg. 200 f, evg. 200 f, evg. 2002-90;6146 6, mex pr 22 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146	960. Oil fractured Dakota 8;6862-72 with 50,000 gal of the pr \$400 \$\frac{1}{2}\$. IR 52 BPM. Fl at \$699. Oil fractured Ga -56;6160-66;6170-74 with 40 XO \$\frac{1}{2}\$, avg tr pr 2000 \$\frac{1}{2}\$. IR ge Plug at \$640. Oil fract \$1;5992-6002 with 40,000 gal avg tr pr 2000 \$\frac{1}{2}\$. Injections ing by the Geological Survey before operations	perf intervals il & 60,000 f ush 12,340 gal iliup perf 1,000 gal oil 62.1 BPM.  ured Callup oil and 40,000 a rate 61.5 BPM
0-25-00 740-56; and. BD 0-25-60 tervel 40,000 lush 13 0-25-60 erf int sand. 1 lush 99 I understar ompany	Total Depth 7003 6763-76;6788-34;6 P 1600 #, max pr  Total Depth Damy s 6064-63;6674-36; # send. EDP 2300 ,000 gallons  Total Depth 7003 5876-30;5884-385 EDP pr 2200 #, ma 12 gallons. d that this plan of work must E1 Paso Natural Box 990	200 f, evg. 200 f, evg. 200 f, evg. 200 f, evg. 2002-90;6146 6, mex pr 22 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146 202-90;5146	960. Oil fractured Dakota 8;6862-72 with 50,000 gal of tr pr 8400 f. IR 52 BPM. Fl at 5699. Oil fractured Ga -56;6160-66;6170-74 with 40 XO ff, avg tr pr 2000 f. IR ge Plug at 6040. Oil fract 0;5992-6002 with 40,000 gal avg tr pr 2000 f. Injections	perf intervals il & 60,000 # ush 12,340 gal iliup perf 1,000 gal oil 62.1 BPM.  ured Callup oil and 40,000 a rate 61.5 BPM