

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 7, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit, Well No. 115, in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
C, Sec. 12, T. 26-N, R. 10-W, NMPM, Wildcat Dakota Pool  
Unit Letter  
San Juan County. Date Spudded 9-19-60 Date Drilling Completed 10-9-60  
San Juan Elevation 6648 Total Depth 7008 C.O. 6960'  
Please indicate location:

D	C	B	A
E	X	G	H
L	K	J	I
M	N	O	P

990 N, 1650 W

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	281	300
7"	6996	285
2"	6886	

Top Oil/Gas Pay 6748' (Perf) Name of Prod. Form. Dakota  
PRODUCING INTERVAL - 6748-6756; 6768-6776; 6788-6794;  
Perforations 6828-6836; 6842-6858; 6862-6872  
Open Hole None Depth 7005 Casing Shoe 7005 Depth 6886'  
Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 3217 MCF/Day; Hours flowed 3  
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 Gal oil & 60,000 # sand  
Casing Tubing Date first new  
Press. 1862 Press. 479 oil run to tanks  
Oil Transporter El Paso Natural Gas Products Company  
Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CON. COM.  
Approved DEC 12 1960, 19\_\_\_\_ El Paso Natural Gas Company DIST. 3  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arno

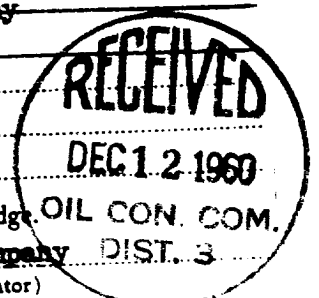
Title Supervisor Dist. #3

By: ORIGINAL SIGNED H.E. McANALLY  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



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OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
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