

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
OIL CON. DIV.

DEC 8 1984

SUNDRY NOTICES AND REPORTS ON DIST. WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
PO Box 289, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990'N, 1650'W  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other)

5. LEASE  
SF 077935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Huerfano Unit

8. FARM OR LEASE NAME  
Huerfano Unit

9. WELL NO.  
115

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T-26-N, R-10-W, NMPM

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6657'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged and abandoned in the following manner:

11-10-81 Spotted a 50 sk. plug under the cement retainer at 6712'. Circulated hole with mud and spotted a plug to 6588'. Spotted plug from 6000'-5685'. Perforated at 3814' and squeeze cement to 3714' outside the casing. Spotted a plug inside the casing from 3814-3714'.

11-11-81 Spotted a plug from 2342-2242'. Spotted a plug from 2146-2046'. Perforated the casing at 1460' and squeeze cemented to 1360' behind the casing. Spotted a plug inside the casing from 1460-1360'. Perforated casing at 341' and cemented to surface in the 9 5/8" - 7" annular space. Spotted a plug from 341' to surface in the 7" casing.

Subsurface Safety Valve: Manu. and Type

11-12-81 Set a dry hole marker with 30 sks. cement.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm W. Welch

TITLE Production Engineer

DATE November 20, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**APPROVED  
AS AMENDED**

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

NMOCC

\*See Instructions on Reverse Side

DEC 14 1981

/s/ J. Stan McKee

J. M. Mendenhall  
DISTRICT MANAGER