

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements)
At surface 890'N, 1600'W

At top prod. interval reported below

At total depth

RECEIVED
SEP 24 1990
OIL CON. DIV.
DIST. 3

14. PERMIT NO.
30-0 45-25 715

5. LEASE DESIGNATION AND SERIAL NO.
NM-0433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Huerfano Unit

8. FARM OR LEASE NAME
Huerfano Unit

9. WELL NO.
70

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8, T-26-N, R-10-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 11-4-56 16. DATE T.D. REACHED 11-8-56 17. DATE COMPL. (Ready to prod.) 8-11-90 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6563' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2215' 21. PLUG. BACK T.D., MD & TVD 2110' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Fruitland Coal (1896-2090')

no

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CCL-GNL

27. WAS WELL CORRED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28.5#	135'	12 1/4"	100 sx	
5 1/2"	15.5#	2215'	7 7/8"	150 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2074'	

31. PERFORATION RECORD (Interval, size and number)

1896-1910', 1946-58', 1954-58',
2004-08', 2068-90' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1896-2090'	450 gal. 7.5% HCl acid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
shut in, capable of commercial hydrocarbon production		
DATE OF TEST	HOURS TESTED	CHOKES SIZE
		PROD'N. FOR TEST PERIOD
		OIL—BBL.
		GAS—MCF.
		WATER—BBL.
		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
ST 195	ST 195	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold BHP @ 2070' 202

TEST WITNESSED BY
FARMINGTON RESOURCE AREA

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 8-27-90

*(See instructions and spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

TRUE
VERT. DEPTH