abmit 5 Copies \ppropriate District Office OISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 8750004-2088

DISTRICT HI 1000 Rio Brazos Rd., Aztec, NM 87410

accordance with Rule 111.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.									
Operator					Well API No.				
Meridian Oil Inc.					30-045-059	75			
Address D.O. Poy 4280 For	minoton N	Iow Movico	87400						
P.O. Box 4289, Far Reason(s) for Filing (Check proper box)	mington, iv	iew Mexico	0/499		Other (Please	erniaini			
		Observation To		X					
New Well		Change in 11	ransporter of:	Name change form Huer Huerfano Unit NP #70			rfano Unit#	70 to	
Recompletion	Oil		Dry Gas		Huertano	Unit NP #70			
Change in Operator	Casinghead	l Gas	Condensate						
IC. 1			· · · · · · · · · · · · · · · · · · ·						
If change of operator give name									
and address of previous operator	T T AND T	TACE.							
II. DESCRIPTION OF WE	LL AND L Well No.	Pool Name, Inch	Iding Formation		Kind of Lease		Lease No.		
Huerfano Unit NP	70	Basin Fruitla	_		State, Feder	ral or Fee	NM-0433		
Location	<u> </u>	1240					111111111111		
Unit Letter C	890	Feet form the	NORTH	Line and	1600	Feet From The	WEST	Line	
Section 8	Township	26	Range		,NMPM,		San Juan	County	
III. DESIGNATION OF TI	RANSPOR	TER OF O	IL AND N	Y					
Name of Authorized Transporter of Oil				Address (Give address to which approved co				sent)	
Meridian Oil Inc.						nington, NM 87499			
Name of Authorized Transporter of Casinghe	ad Gas	Gas or Dry Gas		Address (Give address to wi P.O. Box 4990, Farm		ich approved copy of this form to be sent)		e sent)	
El Paso Natural Gas Company If well produces oil or	l Unit	l Sec.	! Twp.	Rge.	Is gas actually		When ?		
liquids, give location of tanks.	C	1	3i 1wp. 26	1	13 gas accually	connected:	When:		
If this production is commingled with that fro					<u> </u>		<u></u>		
IV. COMPLETION DATA									
	Oil Well	1 Gas Well	New Well	Workover	l Deepen	l Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)	1	I	l 	i 1	l 	1	1	1	
Date Spudded Date Compl.	Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	cing Formation Top		Top Oil/Gas	Γορ Oil/Gas Pay Tubing Γ		-pth			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		value of Froducing Formation							
Perforations			_			Depth Casing Sh	oe		
	TUBI	ING, CASINO	G AND CEM	ENTING	RECORD		,		
HOLE SIZE	CA	SIZE		DEPTH SET		SACKS CEMENT			
	TYPOT FO	D 4 I Y OII'	ADLE	L			1	J	
V. TEST DATA AND REQ									
OIL WEL (Test must be after recovery Date First New Oil Run To Tank	of total volume o	f load oil & must	be equal to or ex Producing Met	ceed top allow	vable for this di	epth or be for full		E R W E	
Date Prist New Off Ruff To Talk	Date of Test		Troducing Wea		ica (1 icus, pamp, gas ini, etc.)		U E G		
Length of Test	Tubing Pressu	re	Casing Pressure		Choke Size		110		
O'I DI		IV.4. DII.				MAR 1 5 1993			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas - MCF	OIL CC	1011	
GAS WELL			<u></u>				<u> </u>	<u> </u>	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
		COLENIA	A NICE			1.	·		
VI. OPERATOR CERTIFI									
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the				OIL CONSERVATION DIVISION					
best of my knowledge and belief.				MAR 1 5 1993					
				Date App	roved				
1311 11/1/10°	· . ·			J _D		7	1		
Signature Shapper McMorris		Production .	A cojetant	By		Dank 1	- scanf		
Shannon McMorris Printed Name		Title	nssistalit	Title	;	SUPERVISOR DISTRICT #3			
3/12/93 505-326-9526			26	THE					
Date		Telephone N		1					
	is to be filed	in complian		1104					

1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.