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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~102680000~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 5, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huertano Unit, Well No. 129, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)  
E, Sec. 9, T. 26N, R. 9W, NMPM, Basin Dakota Pool  
Unit Letter  
San Juan County. Date Spudded 6-21-63 Date Drilling Completed 7-4-63

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

1750'N, 1090'W  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	317	230
4 1/2"	6782	498
2 3/8	6660	

Elevation 6444'GL, 6454'DF Total Depth 6792 C.O.T.D. 6700

Top Oil/Gas Pay 6560 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6560-70, 6593-98, 6654-64

Open Hole None Depth 6792 Casing Shoe 6792 Depth 6672 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day: Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3062 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,560 gal. water, 60,000# sand, 250 gal. MEA

Casing Press. 2023 Tubing Press. 2022 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved AUG 2 1963 El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Supervisor Dist. # 3

Title

By: OR'G'NAL SIGNED F. S. OBERLY  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

