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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator El Paso Natural Gas Company	
Address Box 990, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Casing Failure Repair - See Back for Details	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 129	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee X	Lease No. SF 078000
Location				
Unit Letter E	1750	Fees From The North	Line and 1090	Feet From The West
Line of Section 9	Township 26N	Range 9W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 990, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 9
	Twp. 26N	Rge. 9W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded W/O 2-1-67	Date Compl. Ready to Prod. 3-1-67	Total Depth 6792		P.B.T.D. 6680'				
Elevations (DF, RKB, RT, GR, etc.) 6444' GL	Name of Producing Formation Dakota		Top Gas Pay 6560'		Tubing Depth 6519'			
Perforations 6560-70, 6593-98, 6654-64			Depth Casing Shoe 6792'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	10 3/4"		327'		230 Sks.			
7 7/8"	4 1/2"		6792'		498 Sks.			
	2 7/8"		6519'		Tubing			
Baker Model "P" Packer set at 6506'.								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1281	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calculated A.O.F.	Tubing Pressure (shut-in) 1442	Casing Pressure (shut-in)	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews

(Signature)

Petroleum Engineer

(Title)

March 7, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 10 1967**, 19

BY **Original Signed by A. R. Kendrick**

TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER

2-1-67 Rigged up Dwinell Bros. rig #1.
2-2-67 Pulled tubing, set top drillable bridge plug at 6500'.
2-3-67 Located hole in 4 1/2" casing at 3315'. Set Baker Full-Bore @ 3253'. Squeezed hole w/350 sacks cement.
2-4-67 Drilling cement.
2-5-67 Cleaned out to 6680'.
2-6-67 Ran 209 joints 2 7/8", N-80 tubing (6509') set at 6519'. Set Baker Model "P" packer at 6506'. Swabbed well in.
3-1-67 Date well was tested.