Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

Lease Serial No. SF 081100-A

abandoned we	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIP	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well Gas Well	_				
2. Name of Operator	8. Well Name and No.				
Edwards Energy c/o Walsh E	Nelson #1 9. API Well No.				
7415 E. Main, Farmington, NM, 87402		3b. Phone No. (include) 505-327-4892	1 20 Aug 1	30-045-59780	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL and 1090' FEL, Section 8, T26N, R12W		Ed Car		10. Field and Pool, or Exploratory Area Gallegos Gallup	
				11. County or Parish, State San Juan County, NM	
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE REPOR	RT OR OTHER DATA	
TYPE OF SUBMISSION	PPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION				
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat	Production (S	tart/Resume) Water Shut-Off Well Integrity	
Final Abandonment Notice	Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Recomplete Temporarily A Water Dispose	Other	
3. Describe Proposed or Completed Open	ations (clearly state all portions	1.11.1.1			

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Set tubing at 3130'. Spotted 40 sx (47 cu.ft.) of CI "B" cmt with 2% CaCl2. Displaced cement with 10.5 bbls of water. TOH. WOC 4 hrs. TIH and tagged cement at 3085'. Pressure tested the casing to 200 psi - held OK. Set tubing at 3070 and pumped another 40 sx (49 cu.ft.) of CL "B" cement. Displaced with 10 bbls of water. POH to 2079'. Spotted 30 sx (35 cu.ft.) of CL "B" cement. Displaced with 7 bbls of water. POH to 1240'. Spotted 82 sx (97 cu.ft.) of CL "B" cement. Displaced with 2.5 bbls. TOH. Perforated 2 holes at 180'. Established circulation through the bradenhead. Pumped 70 sx (83 cu.ft.) of CL "B" and circulated good cement to surface. Nippled down the BOP and topped the 7" casing off with 10 sx (12 cu.ft.) of Cl "B" with CaCl₂. Left hole full of cement. Will clean up the location and install the P&A marker as soon as possible. BLM representative witnessed the job.

14. Thereby certify that the foregoing is true and correct Name (Printed Typed)				
Paul C. Thompson, P.E.	Title		Agent	
THIS SPACE			October 24, 2002	
Approved by	Title		ACCEPTED FOR RECORD	
Conditions of approval, if any, are attached. Approval of this notice does not vectify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ject lease		FARAMINA OFFICE	
Title 18 U.S.C. Section 1001, make it a crime for any person knowing false, fictitious or fraudulent statements or recovery	ly and willfull	y to make to any departn	BY (mm)	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on reverse)