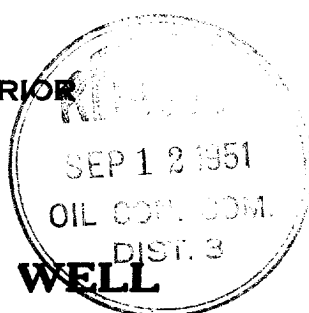


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 030384
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Don Danvers Address 525 Milam Bldg. - San Antonio, Texas
Lessor or Tract Hickman Field Wildcat State New Mexico
Well No. 1 Sec. 10 T. 26N R. 12W Meridian N.M.P.M. County San Juan
Location 990 ft. {N.} of N Line and 990 ft. {E.} of W Line of Sec. 10 Elevation 6075 cr.
(Overall floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John Young

Date September 11, 1951

Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 8/6/51, 1951 Finished drilling 8-15-51, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1. from None to No. 4, from to

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____, No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1 from 1428 to No. 3. from to

No. 2 from _____ to _____ No. 4 from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	100'	95 sx.	Halliburton		
5 1/2"	136 1/2'	75 sx.	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		NONE				

TOOLS USED

Rotary tools were used from 0 feet to 1364 feet, and from _____ feet to _____ feet.

Cable tools were used from 1364 feet to 1128 feet, and from _____ feet to _____ feet.

DATES

Plugged 8/17/51 19 Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

			EMPLOYEES			
Payroll	Millions of Dollars	Percentage				
1960	10.0	100				
1961	10.0	100				
1962	10.0	100				
1963	10.0	100				
1964	10.0	100				
1965	10.0	100				
1966	10.0	100				
1967	10.0	100				
1968	10.0	100				
1969	10.0	100				
1970	10.0	100				
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2014	10.0	100				
2015	10.0	100				
2016	10.0	100				
2017	10.0	100				
2018	10.0	100				
2019	10.0	100				
2020	10.0	100				
2021	10.0	100				
2022	10.0	100				
2023	10.0	100				
2024	10.0	100				
2025	10.0	100				
2026	10.0	100				
2027	10.0	100				
2028	10.0	100				
2029	10.0	100				
2030	10.0	100				
2031	1					

Bentley Printing Co.	1000	Dinner
Wall Inc. Cable Tools		

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	110	110	Sand
110	808	698	Sand & Shale
808	1274	466	Sand & Shale
1274	1353	79	Sand, shale & coal
1353	1364	11	Coal & sand - T.P.C. 1359'
1364	1383	19	Sand
1383	1428	45	Sand, shale & water
1428			Total Depth - P&A
FROM—	TO—	TOTAL FEET	

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SERIAL NUMBER
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GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY



Date _____
 Title _____
 signed _____
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Location of _____ of _____ Line and _____ of _____ {W. {E. {N. {S. { of _____ Line of _____
 Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____ State _____
 Lessor or Trust _____
 Company _____
 Address _____

Commenced drilling _____ 19____
 Finished drilling _____ 19____
 The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES

(Derecho por el (b))

IMPORTANT WATER SANDS

No. 8. This was obtained by placing a 100-lb. cement plug in the bottom of hole and then filling with heavy mud. To surface pipe and a steel marker.

No. 7. From top of hole to No. 6 from bottom of hole.

No. 6. From top of hole to No. 5 from bottom of hole.

No. 5. From top of hole to No. 4 from bottom of hole.

No. 4. From top of hole to No. 3 from bottom of hole.

No. 3. From top of hole to No. 2 from bottom of hole.

No. 2. From top of hole to No. 1 from bottom of hole.

No. 1. From top of hole to No. 0 from bottom of hole.

IMPORTANT WATER SANDS

No. 300 was encountered at the total depth of 11,000 ft. There had been no show of gas at this time and the well was being bailed water.

CASING RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "madedracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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[illegible]

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