District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos R.Jad Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APR 17 2000

REC'D / SAN JUAN

APPLICATION FOR WELL WORKOVER PROJECT

APR 2000 DISTRICT OFFICE

		<u>vv</u>	WELL WORKOVER PROJECT						
I. Operator and Well							EE 62 87 12 32 53 13		
I.					4000 C1		OGRID N	umber	
Cross Timbers Oil Co									
			Ruilding	g K, Suite 1	APR 2000			167067	
			, Dullulli	g K, Suite i	183 marily 20 of				
	ngton, NM	10/401				থ তা —	Phone		
Contact	W. Fothe	raill		Ţ.	O'LOST 3			505-324-1090	
Property		19			Well Number		per API Num	API Number	
Tiopon	y rvanie	O. H.	Randel		V. 101	03		30-045-05980	
UL	Section	Township	Range	Feet From The	North South Cine	Feet From The	East/West Line	County	
Α	09	26N	11W	790'	NORTH	990'	EAST	SAN JUAN	
11.	Workov								
	orkover Co	mmenced:	Previous	s Producing Pool(s)	(Prior to Workover):				
07/20/			ļ	CLEAN OUT SA	ND				
	orkover Cor	npleted:		CLEAN OUT SA					
07/21/		 		147 1 B		d to increase no	eduction		
ĪII.	Attach	a descript	ion of the	e workover Pro	cedures performe	to increase pr	of production n	rior to the workeyer and at	
IV.	Attach	a producti	on decili	ne curve or table	e snowing at leas	flweive months	or production p	rior to the workover and at	
			is of pro	duction following	g the workover re	necting a positiv	e production in	Siease.	
<u>V.</u>	AFFID/								
	State o	f <u>New</u>	Mexico)					
) ss.					
	County		Juan)			11 -1-4		
		en W. Fot	hergill		, being first du	ıly sworn, upon	oath states:	anna and Mall	
	1.	I am the	Operato	or, or authorized	representative of	the Operator, o	the above-rete	erenced vvell.	
	2.		ade, or o	caused to be ma	ade, a diligent sea	arch of the produ	action records re	easonably available for this	
		Well.						l d'an anna and a dela	
	3.					the data used to	o prepare the pi	roduction curve and/or table	
				complete and a		_).		D 1 00/40/0000	
Signa	iture <u></u> 火 €	ren iii	J- ou	hurghl	Title Operation	ons Engineer		Date 02/10/2000	
SUBS	SUBSCRIBED AND SWORN TO before me this 12th day of Abril // 2000								
					\sim		In I M. O.A.	b	
	MULLIAN X MILLION X								
			1.1.2	110	Nótặry P	upolic / >	//	· ·	
My C	ommissio	n expires:	الاند	1103		VY	\mathcal{O}		
-									

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

VII.

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1975 (1975).

completed on $\frac{5}{2}$, $\frac{9}{9}$

Signature District Supervisor			OCD District		Date
	55	~	-	3	5/10/00

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Tuesday, April 11, 2000 Page 1 of 1

RANDEL, OH

WELL # 3

RESERVOIR: DAKOTA

JOB TYPE: Clean Out Sand

07/20/1999 FTP 155 spig. SICP 266 psig. MIRU PU. Blew well dwn.

ND WH. NU BOP. TIH w/1 jt 2-3/8" tbg. Tgd @ 6,374'

KB (121' fill). SWI. SDFN.

07/21/1999 FCP 156 psig, SITP 110 psig. Ppd 20 bbls 2% KCl wtr dwn csg. Finished TOH w/201 jts 2-3/8" tbg, SN, 1 jt

2-3/8" tbg, NC. Found tbg stop in SN. Tally showed tag @ 6,362' KB. TIH hydrostatic bailer, 203 jts 2-3/8" tbg. CO 133' of fill fr/6,362'-6,495' KB (PBTD). Perfs fr/6,355'-79'. TOH 207 jts 2-3/8" tbg & bailer.

TIH NC, SN, 202 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Landed tbg @ 6,355'. SN set @ 6,353' KB. RIH

w/1.901" tbg broach to SN. ND BOP. NU WH. SDFN. Well: O H RANDEL No.: 003

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004505980

Township: 26N Range: 11W Section: 9 Unit: A Type: F

County: SaAccumulated Oil: 428(BBLS) Gas: 74622(MCF) Water: 856(BBLS) Days Produced:2421

Year:1993

Pool Name:BASIN DAKOTA (PRORATED GAS)

		•		•	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	.Days Produc	ed
January	8	1017	30	30	
February	6	1226	28	28	
March	7	1276	31	31	
April	7	1143	0	31	
May	15	1351	0	31	
June	5	991	0	30	
July	12	901	0	31	
August	0	653	0	24	
Septembe	r 6	1132	. 0	30	
October	11	1183	0	31	
November	r 12	1525	30	30	
December	r 15	1636	31	31	

Year:1994

1001.100					
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produce	d
January	15	1518	31	31	
February	11	1181	28	28	
March	14	1365	31	31	
April	14	1046	30	30	
May	3	862	31	31	
June	6	724	30	30	
July	4	762	31	31	
August	2	847	31	31	
Septembe	r 3	529	25	25	
October	8	1043	31	31	
November	r 9	811	30	30	
Decembe	r 6	770	31	31	

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	10	1136	31	31
February	14	702	28	28
March	10	1154	31	31
April	5	633	30	30
May	5	348	31	16
June	1	486	30	30
July	6	314	0	19
August	1	293	0	31
Septembe	er O	143	0	30
October	2	264	0	10
Novembe	r 3	687	0	30

December	8	764	0	31			
Year:1996							
Month	Oil(BBLS)	Gas(MCF) V	Vater(BBLD	ays Produced			
January	11	868	0	31			
February	12	716	0	26			
March	12	852	0	31			
April	10	860	0	30			
May	16	613	0	31			
June	1	376	0	0			
July	0	100	0	31			
August	0	1	0	31			
Septembe	r 0	0	0	26			
October	0	518	0	31			
November	. 0	545	0	30			
December	. 0	751	0	31			
Year:1997							
Month	Oil(BBLS)		Water(BBL	Days Produced			
January	0	703	0	31			
February	0	394	0	28			
March	0	644	0	31			
April	1	812	0	30			
May	0	1270	0	31			
June	0	265	0	30			
July	0	136	0	31			
August	13	487	0	31			
Septembe	er O	521	0	30			
October	0	0	0	31			
Novembe	r 0	0	0	30			
Decembe	r 0	735	0	31			
Year:1998							
Month	Oil(BBLS)			Days Produced			
January	0	1318	0	31			
February	0	1104	0	28			
March	0	1056	0	31			
April	0	498	0	30			
May	0	1642	10	31			
June	10	3475	0	30			
July	4	1591	0	31			
August	4	1372	0	31			
Septemb	er 16	1431	0	30			
October	4	1429		31			
Novembe	er 25	1384	0	30			
Decembe	er O	1324	0	31			
Year:199	9	0- 4405	\ \A(=+=::/PP!	Dave Produced			

Oil(BBLS) Gas(MCF) Water(BBLDays Produced

Month

January	0	1091	0	31
February	12	1139	60	28
March	2	1272	0	31
April	2	988	0	30
May	9	522	0	31
June	0	62	0	30
July	0	427	0	26
August	0	1635	40	31
September	0	2072	55	30
October	0	1316	0	29
November	0	1891	0	30