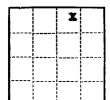
Form 9-831 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	0.
Lease No	078897
Unit	Western

	F INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE O	F INTENTION TO CHANGE PLANS.	i i	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE O	F INTENTION TO TEST WATER SHE	JT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE O	F INTENTION TO RE-DRILL OR RE	PAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE O	F INTENTION TO SHOOT OR ACID	IZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE O	F INTENTION TO PULL OR ALTER	CASING	SUPPLEMENTARY WELL HISTORY
NOTICE O	F INTENTION TO ABANDON WELL.		
<u></u>			
	(INDICATE ABO	OVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)
			January 27
()/	WNEV4 Sec. 7 Bec. and Sec. No.)	26-N n 11 (Twp.) (Rai	nge) (Meridian)
UBCH8	(Field)	Sen Auen (County or Su	ibdivision) (State or Territory)
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			veights, and lengths of proposed casings; indicate mudding jobs, or rimportant proposed work) WAT ~ Calling farmation mains websers tool a
it is int circula	esded to drill a well tion. Possible produ	through the Lo	wer-Gallup formation using rotary tools will be perforated and sand-oil fracture
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

ection	A.				D	ate	Jamasy 27,	1988
perato	r El Paso	Natural Gas Pr	oducts Company	_Lease	Western		SF - 07889	Z
						26 North	Range 11 We	t NMP
cated_	660	_ Unit Letter Feet From	North Line,	1980	Feet Fro) m	East	Line
unty_	San Juai	a G. L. E	levation <u>60</u>	198	Dedicated Acr	eage	40	_ Acres
		Formation						
		tor the only own No	er* in the dealc	ated ac	reage outlined	on the pia	er perows	
		r to question one	a is "no. " have t	he inte	rests of all th	e owners l	neen consolid	ha te
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If	the answe	r to question two	is "no," list a	11 the	wners and thei	r respect	ive interests	below
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