

A 10x10 grid with a small 'x' mark in the top row, 5th column.



U. S. LAND OFFICE SF
SERIAL NUMBER 078897
LEASE OR PERMIT TO PROSPECT

RECEIVED
MAR 13 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Products Co. Address Box 1565, Farmington, New Mexico
Lessor or Tract Western Field Undesignated State New Mexico
Well No. 5 Sec. 7 T. 26N R. 11W Meridian NM PM County San Juan
Location 660 ft. N. of N. Line and 1980 ft. W. of E. Line of Section 7 Elevation 6108'
(Derive from relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ **ORIGINAL SIGNED BY: JOSEPH E. KREGER**

Date March 12, 1953 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling January 27 1958 Finished drilling February 8 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5166' to 5201' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	173'	200	Circulated		
5-1/2"	5373'	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material Baker EOI Prod. Packer Size 2-3/8" X 5-1/2" at 5079'

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See	Remarks			

TOOLS USED

Rotary tools were used from 0 feet to 5375 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

February 23, 1958 Put to producing February 27, 1958

The production for the first 24 hours was 274 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. 51.4 °

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

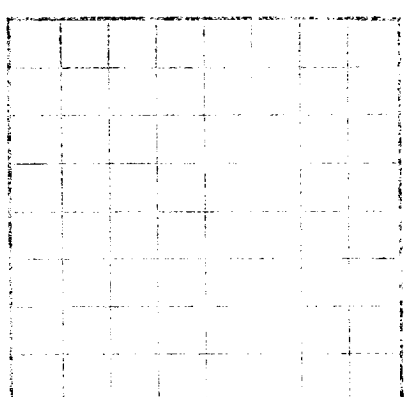
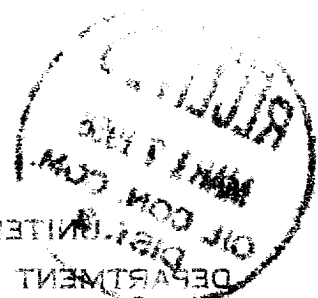
FROM—	TO—	TOTAL FEET	FORMATION
0	347	347	Interbedded sandstone and shale.
347	534	187	Ojo Alamo ss. White, coarse grained sand.
534	1235	701	Kirtland form. Gy. sh. inbd. with tight gy. FG ss.
1235	1481	246	Fruitland form. Gy. carb. sh., seat. coals, coals & gy. tight FG ss.
1481	1756	275	Pictured Cliffs form. Gy., FG, tight, varicolored soft ss.
1756	2338	582	Lewis form. Gy. to white ds. sh. w/silty to shaley ss breaks.
2338	3942	1604	Mesa Verde form. Gy., FG, ds. silty ss., carb. shale and coal.
3942	4196	254	Point Lookout form. Gy./ v/fn. silty ss w/frequent shale breaks.
4196	5043	847	Mancos form. Gy. carb. sh.
5043	5375	332	Gallup form. Lt. gy. to brn. calc. carb. micaceous glauconitic. Very fn. gr. ss. w/irreg. interbedded shale.

TOPS ARE FROM ELECTRIC LOGS
AND RADIOACTIVITY LOGS.

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LOG OF OIL OR GAS WELL

U.S. GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
WASHINGTON, D.C.



Company _____
Lessor or Third Party _____
Well No. _____ Sec. _____ Twp. _____
Location _____
The information given hereafter is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

Original signed by: JOSEPH E. HARRIS
The information on this page is for the condition of the well at the time of completion of drilling.

OIL OR GAS SANDS OR ZONES

NEOGENE WATER SANDS

SANDOIL FRACTURE

HISTORY OF OIL OR GAS WELL

FROM	TO	TOTAL FEET	FORMATION
SANDOIL FRACTURE			
NEOGENE WATER SANDS			
OIL OR GAS SANDS OR ZONES			
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Company _____			