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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11
SANTA FE	REQUEST	_	Effective 1-1-65
FILE		AND	α
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	13,1
LAND OFFICE			10
TRANSPORTER OIL /			
OPERATOR /	·		
PRORATION OFFICE			
Operator		,	
Merrion &	Bayless		<u> </u>
Address		(
P.O. Box	07. Farmington. New Mexico	Other (Please explain)	
Reason(s) for filing (Check prop		Onler (1 tease explain)	
New We!1	Change in Transporter of: Oil Dry Gas		
Recompletion X	Oil Dry Gas	751	
Change in Ownership X	- 6 - G		us & atom, Inc.
If change of ownership give n	Je Diegary musico	ay Box 3986, Odessa, Tex	
and address of previous owner	FI Paso Products Company	ty box 5500, odessa, res	17102
DESCRIPTION OF WELL	ND LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Endamol Legse No.
Lease Name		Cama Fadaral	or Fee SF-078897A
Western	5 Gallegos Ga	21110	01 010001101
Location		e and 1980 Feet From T	. Fast
Unit Letter B :;	660 Feet From The North Lin	e and 1980 Feet From T	he
_	OC Manth - 1	llWest , NMPM, San	Juan County
Line of Section	Township 26 North Range	IIWest , NMPM, Date	Cucar
-	A STATE OF THE STATE OF	a c	
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter		1	
The Permi	an Corporation	Box 1183, Houston, Tex Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter	atural Gas Company	Box 990, Farmington, I	Tew Mexico 87401
EI Paso I		Is gas actually connected? When	· · · · · · · · · · · · · · · · ·
If well produces oil or liquids,			
give location of tanks.	J 7 26N 11W	Yes	
If this production is comming	ed with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Com		1 !	x
	1 42 - 1	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		5370
	9-1-74 Name of Producing Formation	5373 Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR,		5062	5285
6098 GL, 6108 DF	Gallup)002	Depth Casing Shoe
Perforations			5373
	The state of the s	D CEVENTING RECORD	
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	173'	200
13 3/4	10 3/4, 32.75#		300
7 7/8	5 1/2, 15.5#	5373 ' 2320	150
6 3/4	5 1/2, 14#	4320	
		1	
. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil (lepth or be for full 24 hours)	and what he editor to or exceed toh att
OIL WELL	5000 70 0000	Producing Method (Flow, pump, gas lif	ft, etc.)
Date First New Oil Run To Tar			
9-1-73	9-3-74	Pump Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Jan. 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	
24 hour		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		42
	8	0	1
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bala. Contamedia/ Minor	
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr	Tubing Pressure (Shut-in)	Casud Liessma forme	
į.		<u> </u>	
		_ H	TION COMMISSION
	LIANCE	OIL CONSERVA	ATION COMMISSION
L CERTIFICATE OF COME			SFP 24 1974
L CERTIFICATE OF COME	and regulations of the Oil Conservation		SFP 24 1974
I. CERTIFICATE OF COME	LIANCE and regulations of the Oil Conservation lied with and that the information given to the best of my knowledge and belief.	APPROVED	SEP 24 1974

many Signal (Signature)

(Title)

(Date)

September 23, 1974

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.