

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-4
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL
SF078897A
6 IF INDIAN, ALLOTTED OR TIEE PASS

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE: OIL ☒ GAS ☐ WELL ☐ OTHER ☐
2. NAME OF OPERATOR: Merriam Oil & Gas Corporation
3. ADDRESS OF OPERATOR: P. O. Box 840, Farmington, New Mexico 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At Surface: 660' FNL and 1980' FEL

14. PERMIT NO.:
15. ELEVATIONS (Show whether DE, RT, OR, etc.): 6098' GL

7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Western
9. WELL NO.: 5
10. FIELD AND POOL OR WILDCAT: Gallegos Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 7, T26N, R11W
12. COUNTY OR PARISH: San Juan
13. STATE: New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEMP. WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREATMENT ☐ MULTIPLE COMPLETION ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
REPAIR WELL ☐ CHANGE PLANT ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. IN CASE OF DRILLING OR OTHER FIELD OPERATIONS, clearly state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directional, drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Merriam Oil & Gas Corp. requests approval to temporarily abandon perfs in the Gallegos Gallup formation (5,062' - 5,310' KB) of the subject well in the following manner:

1. Lay down all rods and downhole pump.
2. TOH with 2-3/8" EUE tubing.
3. Set drillable BP @ top of Gallup formation (5,043' KB).
4. Pressure test casing above BP to 1,000 psi.
5. If pressure test is good, fill casing with chemically inhibited fluid to protect casing until such time as we may use this wellbore to test a shallower zone or for use as a water disposal well. Enclosed also is a current wellbore schematic with cement tops marked.

THIS APPROVAL EXPIRES 3/17/89

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature]
(This space for Federal or State office use)

TITLE: Operations Manager

DATE: 3/14/88

APPROVED BY:
CONDITIONS OF APPROVAL, IF ANY:

TITLE:

DATE: MAR 17 1988

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

MAR 17 1988
OIL CON. DIV.
DIST. 3

MERTION OIL & GAS

WESTERN NO. 5

11/25/87

WELLBORE SCHEMATIC

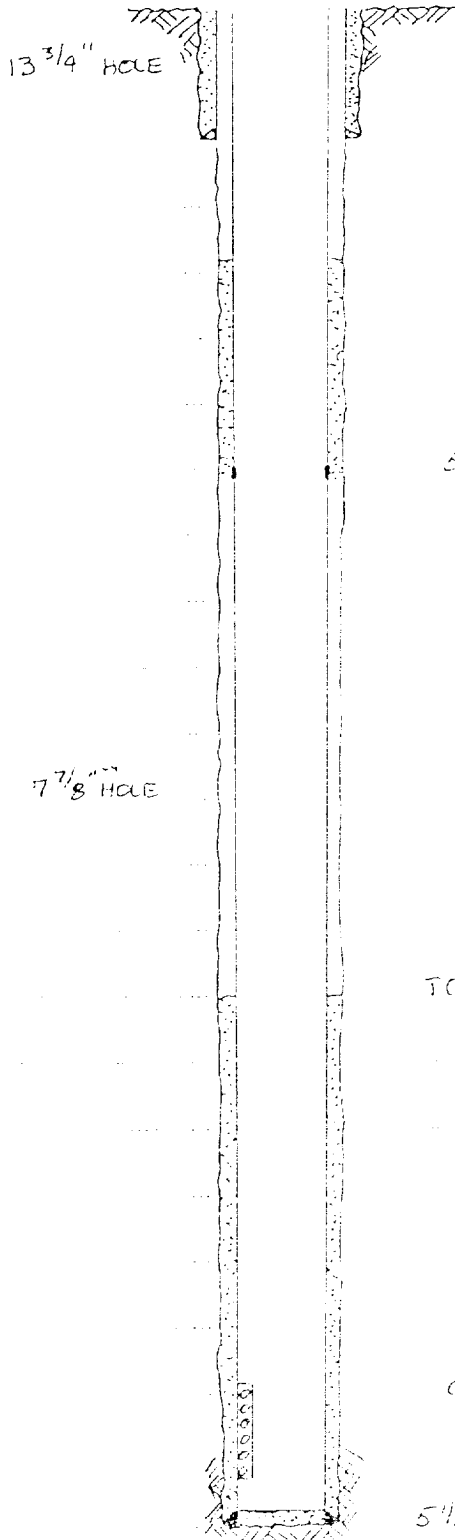
ELEVATIONS 6,098' GL

LOCATION: 660' ENL 2 1980' FEL

6,109' KB

SEC 7, T26N, R11W

SAN JUAN, NEW MEXICO



10^{3/4}" 32.75 lb/FT @ 173 FT w/ 200 SX - TOC @ SURFACE

TOC @ 1,000 FT CALCULATED

5^{1/2}" 14 lb/FT @ 2,320' w/ 150 SX

TBG: 2^{3/8}" @ 5,285'

TOC @ 3,950' TEMP SURVEY

GALLUP PERFS 5,062' - 5310' GROSS INTERVAL

5^{1/2}" 15.5 lb/FT @ 5,373 FT w/ 300 SX

TOC 5,373' KB PHOTO @ 5,370' KB

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