Form 3160-5 November 1983) Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATE® Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

SF-078897-A

١.	LEASE	DESIGNAT	CION	AND	SERIAL	NO
	a = 0.		-			

BUREAU OF LAND MANAGEMENT

for proposals to drill or to deepen or plug back to a different reservoir

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Us not use this form	e "APPLICATION FOR PERMIT—" for such proposais.)		i/	
OIL GAS WELL WELL	OTHER		7. UNIT AGREEMENT N	AME
2. NAME OF OPERATOR		7	8. FARM OR LEASE NA	ME
MERRION OIL &_	GAS CORPORATION	_/	Western	
3. ADDRESS OF OPERATOR			9. WBLL NO.	
P. O. Box 840,	Farmington, New Mexico		5	
	t location clearly and in accordance with any State requirements.*	7	10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface	/		Gallegos Ga	llup Asso.
660' FNL and 1	980' FEL /		11. SEC., T., B., M., OR SURVEY OR ARE	
			Sec. 7, T26	N, R11W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARIS	H 13. STATE
	6,109' KB		San Juan	New Mexic
16.	Charle Assessment Pay To Indiana Natura of Nation P		Mahara Data	·

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			1	SUBSEQUENT REPORT OF:				
			-	1				
TEST WATER SHUT-OFF	·:	PULL OR ALTER CASING		ĺ	WATER SHUT-OFF	-	REPAIRING WE	LL
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTUBE TREATMENT		ALTERING CAS	ING
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING		ABANDON MENT	
MEPAIR WOLL		CHANGE PLANS			Other) response	to BLM	letter of 9	/19/89
Other Shut-in			X		Note: Report res	ults of mult	tiple completion on eport and Log form	Well

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent of this work.

In response to your letter dated September 19, 1989 wherein you request our plans for conversion of this well to salt water disposal, we submit the following:

Merrion Oil & Gas filed application with the New Mexico Oil Conservation Division on June 5, 1989 for authority to dispose of produced water in the Western No. 5 well. By response dated July 21, 1989 (copy attached) the state declined to approve our application administratively and directed us to seek approval through public

Concurrently, on July 27, 1989 our major working interest partner indicated they had serious concerns about the economic viability of this project. They requested Merrion to re-evaluate and consider several other disposal options. We are now in the process of reviewing these options and the overall project.

Therefore, Merrion requests the BLM to approve the continued shut-in of this well for six months pending the outcome of our analysis. The wellbore is in sound physical condition and has been properly plugged back (schematic attached). We will submit plans for your approval prior to commencement of any operations.

MAR 0 1 1990 THIS APPROVAL EXPIRES foregoing is troe and correct Operations Manager TITLE Steven S. Dunn r Federal or State office use) APPROVE TITLE CONDITIO JAN1 01990 *See Instructions on Reverse Side FARMINGTON RESOURCE AREA OIL CON. DIV

STATE OF NEW MEXICO

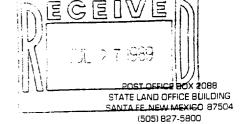


ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

July 21, 1989



Merrion Oil & Gas Corporation P.O. Box 840 Farmington, New Mexico 87499

Attention: Steve S. Dunn

Dear Steve:

I have reviewed your recent application for authorization to inject into the Western Well No. 5 located in Section 7, Township 26 North, Range 11 West, NMPM, San Juan County, New Mexico, and wish to express some of the Division's concerns regarding this proposal. It appears from the data presented that several of the offset wells within the area of review are not plugged and/or completed so as to prevent migration of fluid from the Cliffhouse formation. Division policy generally dictates that all area of review wells must be cemented through and above the injection zone, and that all plugged and abandoned wells be plugged in such a manner so as to prevent migration to other formations.

In light of the situation, I cannot approve your application administratively. Please advise me if you would like the application set to hearing before a Division examiner. If you should have any questions, please contact myself at (505) 827-5800.

Sincerely,

David Catanach

Same a

xc: OCD-Aztec

* MERRION OIL & GAS *

WELLBORE SCHEMATIC

Well: Western No 5

Field: Gallegos Gallup

Location:

660'FNL & 1980'FEL

Sec. 7, T26N, R11W

San Juan Co. New Mexico

Elevation: 6,109' KB

6,098' GL

TOC @ Surface Bit Size - 13 3/4"

10 3/4" 32.75# Surface @ 173' KB w/ 200sx

Hole size - 7 7/8"

TOC @ 1.000'KB (calculated)

5 1/2" 141b/ft @ 2.320'KB w/ 150 sx

Tops	Deptr
Pic Cliffs	1.454
Lewis	1,730
Mesa Verde	2.337
Mancos	4.196
Gallup	5.042

TOC @ 3.950' /Temp ::rvey)

Well Equip:

2" EUE Tbg @ 31' - 1 Jt

Spot 65sx 8' - 5.350' - 4.320'KB (March 1988)

Gallup Perfs - 5.062'+5.310'KB Gross Interval

PBTD @ 5.070'KB 5 1/2" 15.8# Prod Osg @ 5.873'KB w/800 \x TD 🏚 5.373' KB

Capacities: 2" Tbw --0.00337 3bl/Ft 5 1 2" 15.5#0sg~ 0.0289 5bl/Ft 0.0133 Bbl/Ft -กฤษยยร -

- 16 - 1988 File: WSTN5.com