

Distribution: O+4 (BLM); 1-Crystal; 1-Earleen, R. L. Bayless

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FNL & 1980' FEL
Section 7, T26N, R11W**

5. Lease Designation and Serial No.

SF-078897A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Western 5

9. API Well No.

30-045-05982

10. Field and Pool, or Exploratory Area

Gallegos Gallup

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/6/93 MIRU A-Plus Well Service Rig No. 4. ND WH, NU BOP. RU cement equipment.

12/7/93 Open well up. Tally tubing. TIH to 4806', tag bottom. Load hole with 1 bbl water, circulate hole with 10 bbls. Shut casing in, press test csg to 500 psi - held OK. Open well up. LD tbg to 2387'. Plug #1 mix 30 sxs cement and spot from 2387' to 2127'. LD tbg to 1518'. Plug #2 mix 53 sxs cement and spot from 1518' to 1063'. LD tbg. RU wireline and dig out surface bradenhead valve and open up. Load hole with 2 bbls water. Perforated 4 holes @ 586'. RD wireline. Pump 46 bbls water down 5-1/2" casing and out of bradenhead valve, good circulation. Plug #3 mix 229 sxs cement and pump down 5-1/2" csg, got 2 bbls good cmt returns out bradenhead. Shut well in. Open up BOP, check surface plug - OK. ND BOP, cut off wellhead. Installed dry hole marker with 25 sxs cement. RDMOL on 12/7/93.

Will rehabilitate location ASAP.

14. I hereby certify that the foregoing is true and correct

Signed

Title **Drlg & Prod Tech**

Date **12/9/93**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER