

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico..... January 3, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY..... Navajo "F"..... Well No. 1..... in. NE  $\frac{1}{4}$ ..... NW  $\frac{1}{4}$ .....  
(Company or Operator) (Lease)

C..... Sec. 12..... T. 26N..... R. 12W..... NMPM., Undesignated (Gallup)..... Pool  
Unit Letter

San Juan..... County. Date Spudded. Nov. 3, 1957 Date Drilling Completed Nov. 29, 1957

Please indicate location:

D	C #1	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5987' D.P. Total Depth 5236' FBTD 5198'

Top Oil/ Pay 5025' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5025-5056' 5154-5174' w/4 shots per ft.

Open Hole None Depth 5234' Casing Shoe 5040' Depth 5040' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 112 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# 20-40 sand & 39,952 gals. crude oil.

Casing 580# Tubing 240# Date first new oil run to tanks December 14, 1957  
Press. 580# Press. 240#

Oil Transporter McWood Corporation

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JAN 6 1958....., 19.....

SKELLY OIL COMPANY

(Company or Operator)

(Signed) P. E. Gosper

By: \_\_\_\_\_  
(Signature)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold.....

Title Supervisor Dist. # 3.....

Title District Superintendent  
Send Communications regarding well to:

Name SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico



