

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TWO  
(Other instruct.  
verse side)ICATE\*  
OR re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Tribal  
14-20-603-295

7. UNIT AGREEMENT NAME

8. NAME OR LEASE NAME  
Navajo

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT  
Callagos Gallup11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 12-26N-12W

12. COUNTY OR PARISH 13. STATE  
San Juan New MexicoSUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

1360 Lincoln Street Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL &amp; 1980' FWL of Section 12-26N-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5979' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

## SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/20/68 Moved in and rigged up pulling unit. Pulled rods and 2-3/8" OD 4.7# J-55 FUE tubing. Spotted 20 sacks of cement from 5025'-5174'. Top of plug at 4964'. Worked 5-1/2" casing to 160,000#. Free point at 2400'. Shot 5-1/2" casing at 2496'. Spotted 20 sack cement plug from 2446'-2546'. Pulled 1810' 5-1/2" OD casing. Well unloaded through 5-1/2" casing blowing gas. Plugging operations temporarily suspended.

3/26/68 Lowered 5-1/2" casing, replaced casing valve and killed well with 170 bbls. water. Reran 5 joints casing and set at 1256'. Pulled 5 joints casing—reset casing at 1096'. Ran 39 joints 2-3/8" OD tubing. Swabbed well through tubing. Swabbed muddy water. Gas estimated at 15 MCF day. Fluid level at 750'. Lowered tubing to 1250'. Ran swab and found fluid at 1200'. Lowered tubing to 1267'. Spotted 20 sacks cement from 1190' to 1267'. Pulled tubing and shut in 3/29/68.

5/15/68 Moved in and rigged up pulling unit. Circulated 75 bbls. mud down casing. Pulled 33 joints (1089') 5-1/2" OD 14# J-55 R2 casing. Welded steel plate and dry hole marker on top of 10-3/4" OD surface casing.

Completed P&amp;A 5/15/68.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Manager

DATE 7-2-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

