

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-1489

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Thomas A. Dugan

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement.)

See also space 17 below.
At surface

650' fnl 1980' fwl

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, or BLK.)

5979'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allen

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland

11. SEC. T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 12, T26N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/2/69

Move in Arctic Well Service Rig 853. Cleaning out at 1150' and string
made.

12/3/69

Rigged up - picked up 4 1/2" collars and 3 3/4" bit, using 2 7/8"
O.B., 3-55, CR 56E 65g. as clean out string.

12/4/69

T.D. 2420'. Cleaned out old hole - pulled tbg., laid down 4 1/2" collars.

12/6/69

P.D.T.D. 2345'. Ran 63 jts. 3 1/2" O.B., 15-59 and 145, 3-55, CR 56C
"C" condition csg. set at 2400' A.R.B. Cemented first stage with 100 ex.
Class "C" 7 1/29 salt per ex. P.O.D. 10:30 a.m., 12/4/69. Good mud
returns while cementing, Max. cement pressure 350 psi. Cemented second
stage through Baker two stage tool at 1400' with 100 ex. Class "A" neat
plus 100 ex. Class "C" 7 1/29 salt per ex. P.O.D. 4:00 p.m., 12/4/69.
Good mud returns while cementing. Max. cementing pressure 400 psi.
Rigged up-U.O.C. 12 hrs. Went in hole w/ 3 3/4" bit - drilled Baker stage
tool at 1400', cleaned out to 2400'. Pressure tested csg. to 1000 psi,
held O.K., pulled tbg.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

12/24/69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 24 1969

*See instructions on Reverse Side