

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-1489

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allen

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland

11. SEC., T., R., NE, OR BLK. AND
SURVEY OR AREA

Sec. 12, T26N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Thomas A. Dugan

3. ADDRESS OF OPERATOR
Box 234, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.*
See also space 17 below.)
At surface

660' fnl 1980' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5979'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/5/69

P.B.T.D. 2345'. 60 International van Gamma Ray Correlation logs perf.
and logs/ft. 2100' - 60', 2200' - 10', 2220' - 10', 2280' - 10'. Run
Baker E-63 packer on 2 7/8" tbg. set at 2147'. Swab tbg. dry well
making show of gas, small amount of sulfur water. Small released perf.
with 500 gal. 10% HCl, 50 rubber balls, Ave. treating pressure 1800 psi.
Max. 2000 psi, Ave. 1.8. 4 B/R. Good well action. Swab back acid
water, swab well 10 hrs., making estimated 10 bbls. sulfur water per
hr. - show of gas.

12/7/69

P.B.T.D. 1000'. Pulled 10 5/8" tbg. set packer at 1000'. Spooled
pump. 2100' to 2240' with 50 cu. ft. 2% HCl. Max. pressure
1800 psi, pulled packer, laid down tbg. - released Acid Well
Service Rig #50.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. DuganTITLE EngineerDATE 12/24/69

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

DEC 24 1969